

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. BADLANDS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 71-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43047-39714
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon At proposed prod. zone SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
14. Distance in miles and direction from nearest town or post office* 35.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T8S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659' LEASE LINE	16. No. of Acres in Lease 2480.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1540'	19. Proposed Depth 9640 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4972 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/15/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-09-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #56763 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

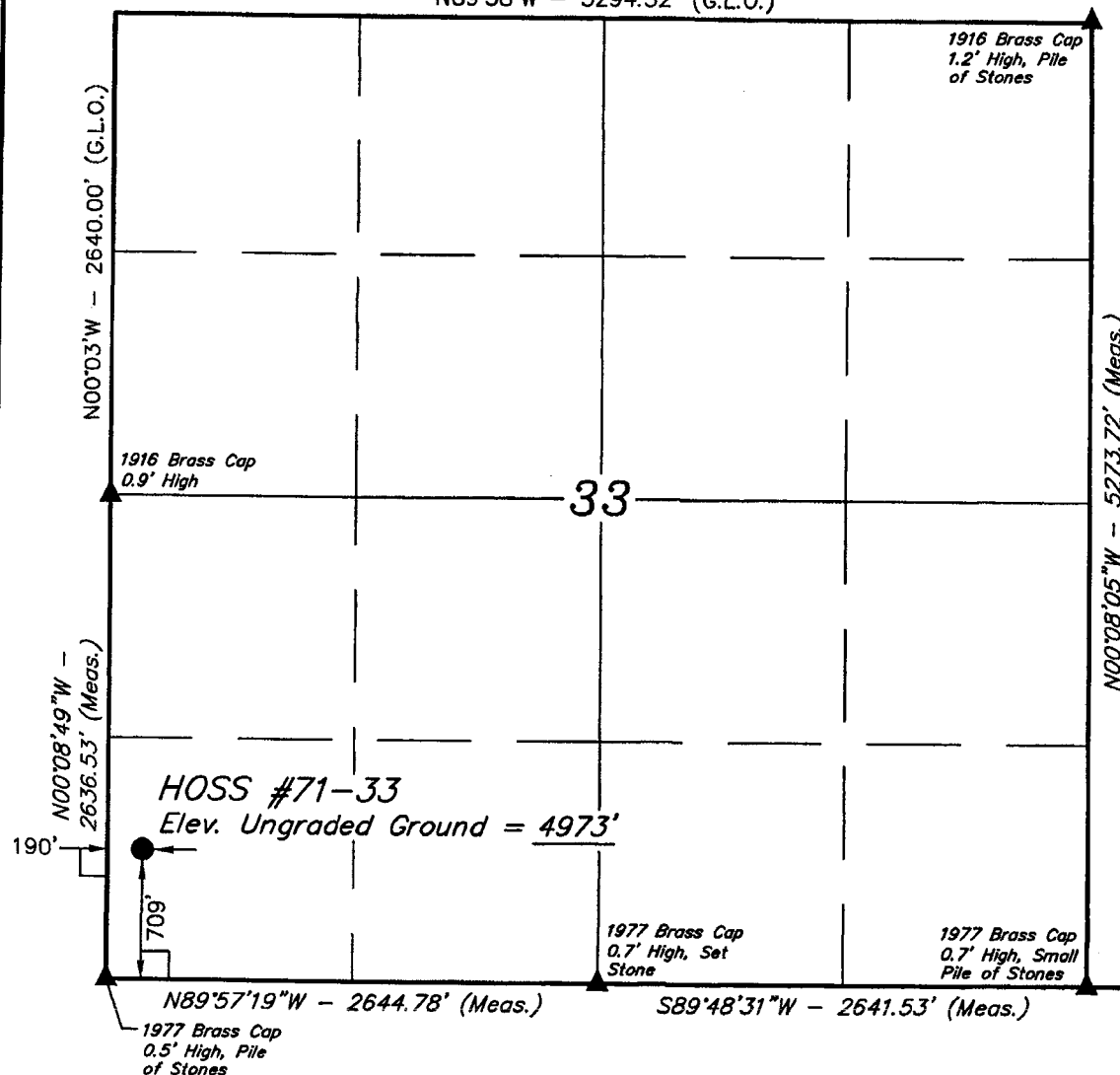
Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

641538X
44370754
40. 073951
- 109.340161

T8S, R23E, S.L.B.&M.

N89°58'W - 5294.52' (G.L.O.)



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'26.17" (40.073936)
 LONGITUDE = 109°20'27.09" (109.340858)
 (NAD 27)
 LATITUDE = 40°04'26.30" (40.073972)
 LONGITUDE = 109°20'24.64" (109.340178)

EOG RESOURCES, INC.

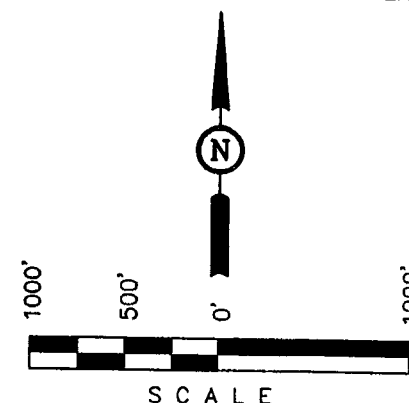
Well location, HOSS #71-33, located as shown in the SW 1/4 SW 1/4 of Section 33, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

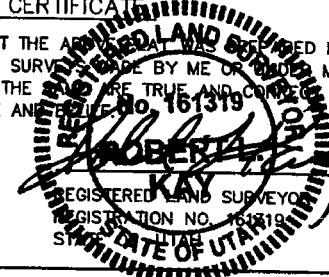
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DATA WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE DATA ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-17-07

**T8S
T9S**

UTAH ENGINEERING & LAND SURVEYING
 86 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-20-07	DATE DRAWN: 03-22-07
PARTY T.A. E.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

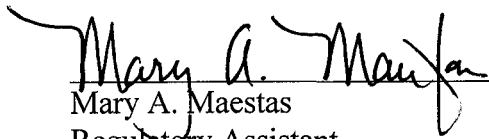
**HOSS 71-33
709' FSL – 190' FWL (SWSW)
SECTION 33, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 10th day of October, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

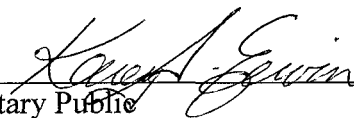
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 10th day of October, 2007.



Notary Public

My Commission Expires:

June 25, 2011

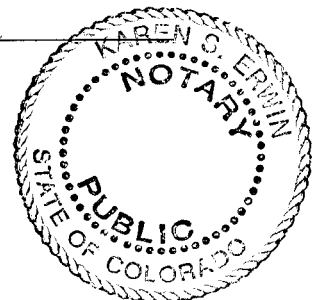
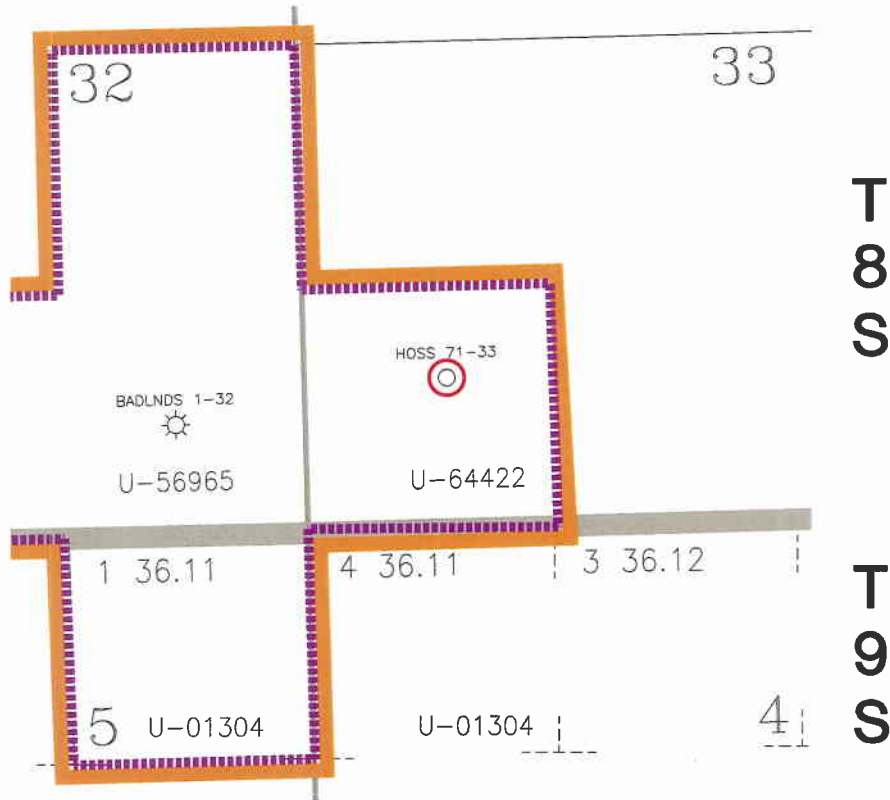





Exhibit "A" to Affidavit
Hoss 71-33 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E



○ HOSS 71-33

-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"
-  Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 71-33
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled1
Hose71-33_commingled.dwg
Layout1

Author
GT

May 24, 2007 -
2:15pm

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,090		Shale	
Wasatch	5,011	Primary	Sandstone	Gas
Chapita Wells	5,637	Primary	Sandstone	Gas
Buck Canyon	6,240	Primary	Sandstone	Gas
North Horn	6,906	Primary	Sandstone	Gas
KMV Price River	7,400	Primary	Sandstone	Gas
KMV Price River Middle	8,208	Primary	Sandstone	Gas
KMV Price River Lower	9,063	Primary	Sandstone	Gas
Sego	9,440		Sandstone	
TD	9,640			

Estimated TD: **9,640' or 200'± below Sego top**

Anticipated BHP: 5,264 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 156 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **902 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

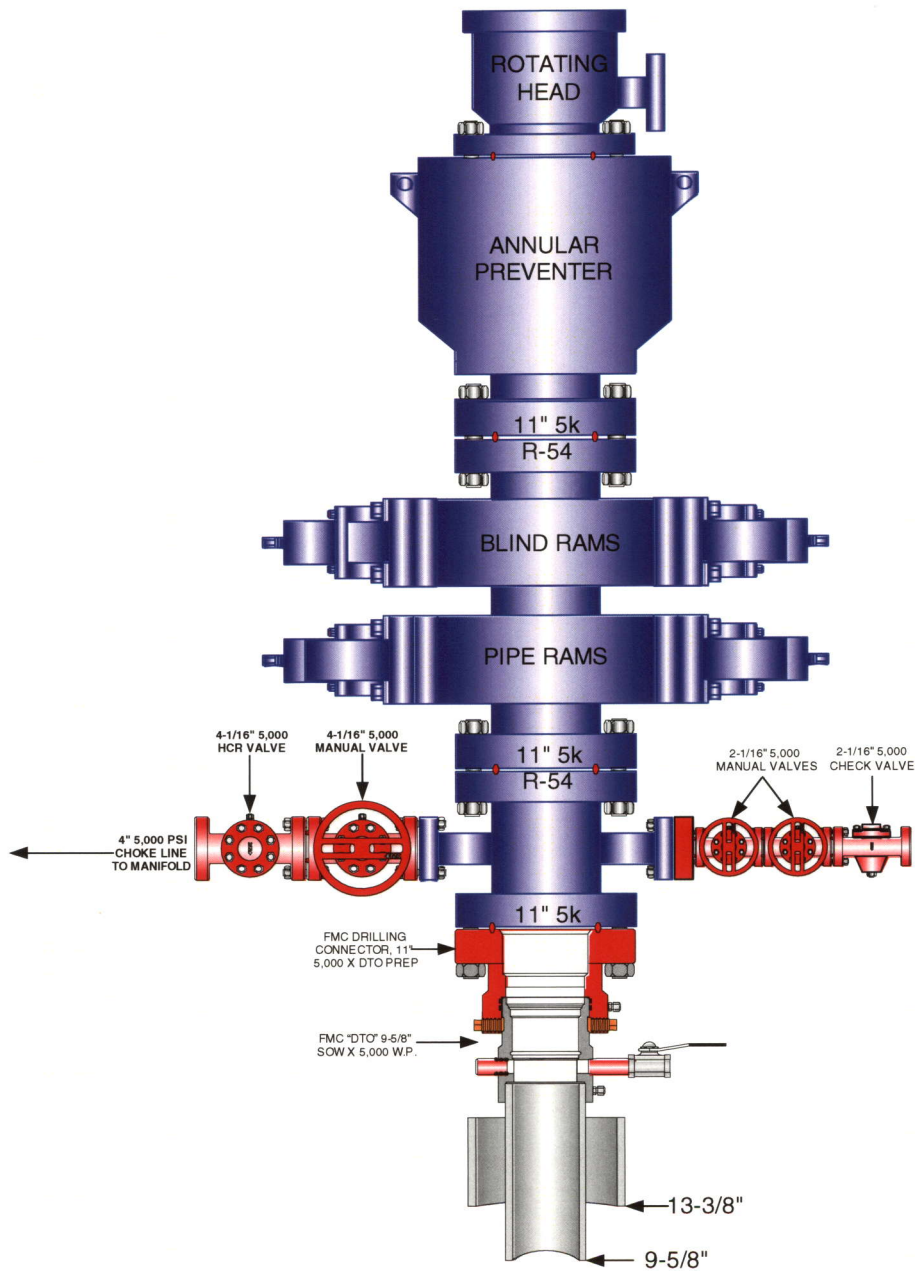
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

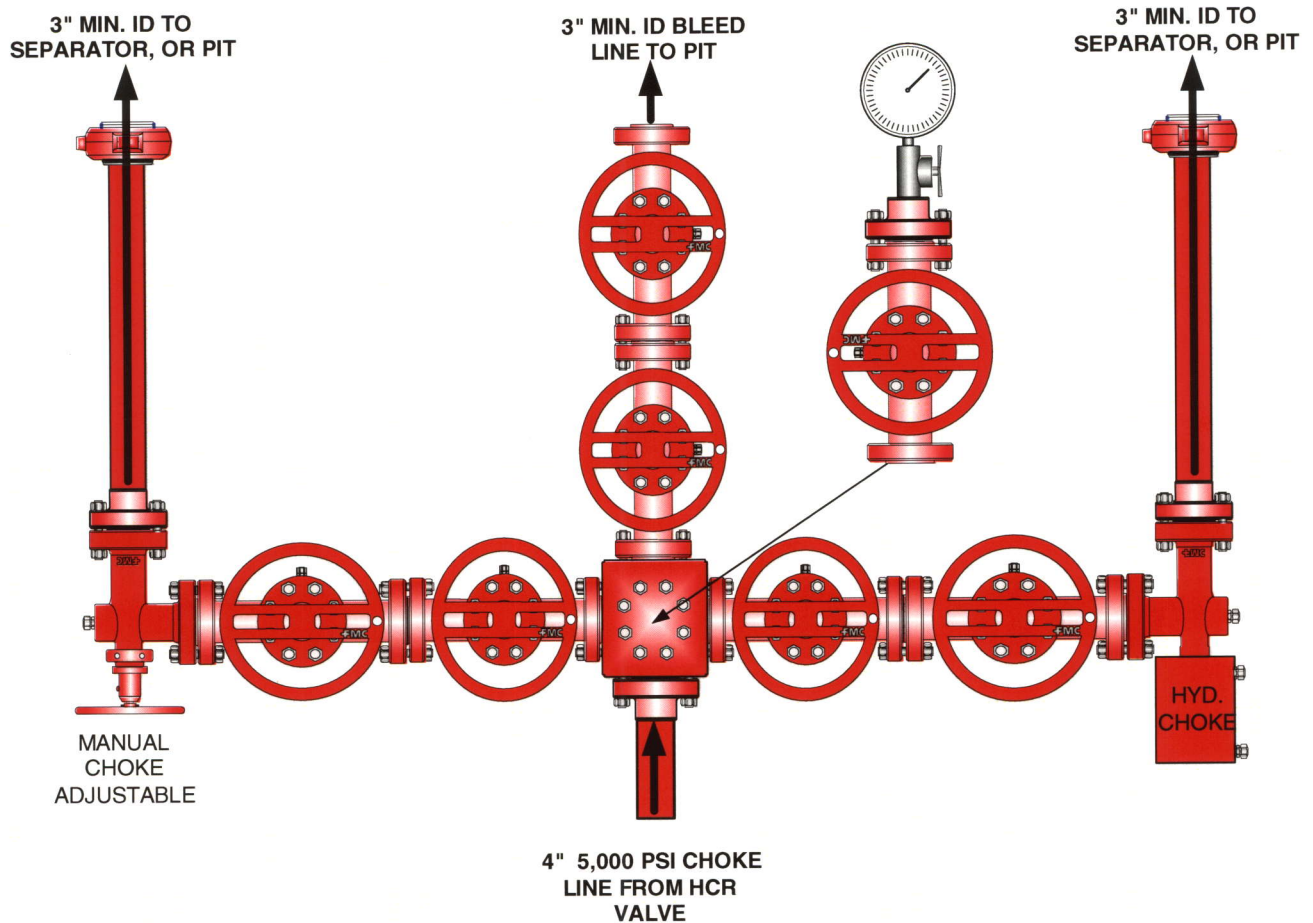
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Hoss 71-33
SWSW, Section 33, T8S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 100 feet long with a 40-foot right-of-way, disturbing approximately .09 acre. New surface disturbance associated with the well pad and access road is estimated to be 1.93 acres. The pipeline is approximately 724 feet long with a 40-foot right-of-way disturbing approximately .66 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 35.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length, with one (1) 36" culvert installed if construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

Approximately 60' of the proposed access road is located off-lease in Section 32, T8S, R23E (Federal Lease #U-56965). However, because this well is located within unit, an off-lease right-of-way is not required.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 724' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-64422) proceeding in a westerly direction for an approximate distance of 420' to Section 32, T8S, R23E (Lease U-65965) proceeding for an approximate distance of 304' tying into an existing pipeline in the SESE of Section 32, T8S, R23E (Lease U-65965). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Approximately 304' of the proposed pipeline is located off-lease in Section 32, T8S, R23E. However, since this well is located within unit, and off-lease right-of-way is not required.
7. The proposed pipeline route begins in the SWSW of Section 33, T8S, R23E, proceeding westerly for an approximate distance of 420' to the SESE of Section 33, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Diversion ditches shall be constructed on the north and south sides of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

Rip rap shall be used around Corner 2 to Corner 8 as needed.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours—See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Matt Saltbush	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 8/31/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 9/12/2007.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

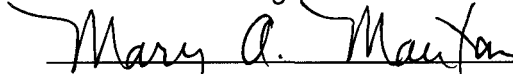
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 71-33 Well, located in the SWSW, of Section 33, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 15, 2007
Date


Mary A. Maestas, Regulatory Assistant

Date of onsite: September 6, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #71-33
SECTION 33, T8S, R23E, S.L.B.&M.
709' FSL 190' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 03-22-07
Drawn By: P.M.
REVISED: 07-17-07

Approx.
Top of
Cut Slope

F-3.1'
El. 69.3'

F-6.9'
El. 65.5'

F-2.5' Proposed Access
El. 69.9' Road

F-3.2'
El. 69.2'

C-2.9'
El. 75.3'

C-0.7'
El. 73.1'

C-17.3'
El. 77.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

C-14.6'
El. 75.0'
(btm. pit)

Existing
Drainage

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Pit Topsoil

15' WIDE BENCH/DIKE

20' WIDE
BENCH/DIKE

Reserve Pit Backfill
& Spoils Stockpile

RESERVE PITS
(12' Deep)
Total Pit Capacity
W/2' of Freeboard
= 11,980 Bbls.±
Total Pit Volume
= 3,280 Cu. Yds

1:1 1/2 SLOPE

CATWALK

PIPE RACKS

RIG

DOG HOUSE

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

C-2.7'
El. 75.1'

C-3.8'
El. 76.2'

Existing
Drainage

STORAGE
TANK

TOILET

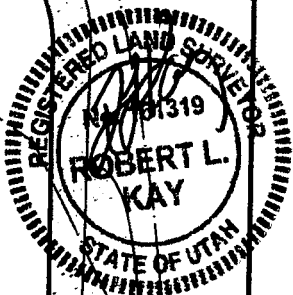
FUEL

TRAILER

Topsoil Stockpile

C-0.5'
El. 72.9'

Approx.
Toe of
Fill Slope



Elev. Ungraded Ground at Location Stake = 4973.1'
Elev. Graded Ground at Location Stake = 4972.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

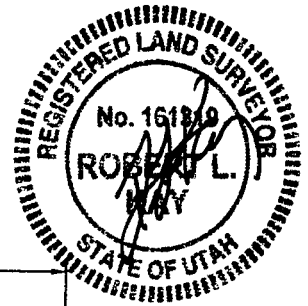
TYPICAL CROSS SECTIONS FOR

HOSS #71-33

SECTION 33, T8S, R23E, S.L.B.&M.

709' FSL 190' FWL

FIGURE #2

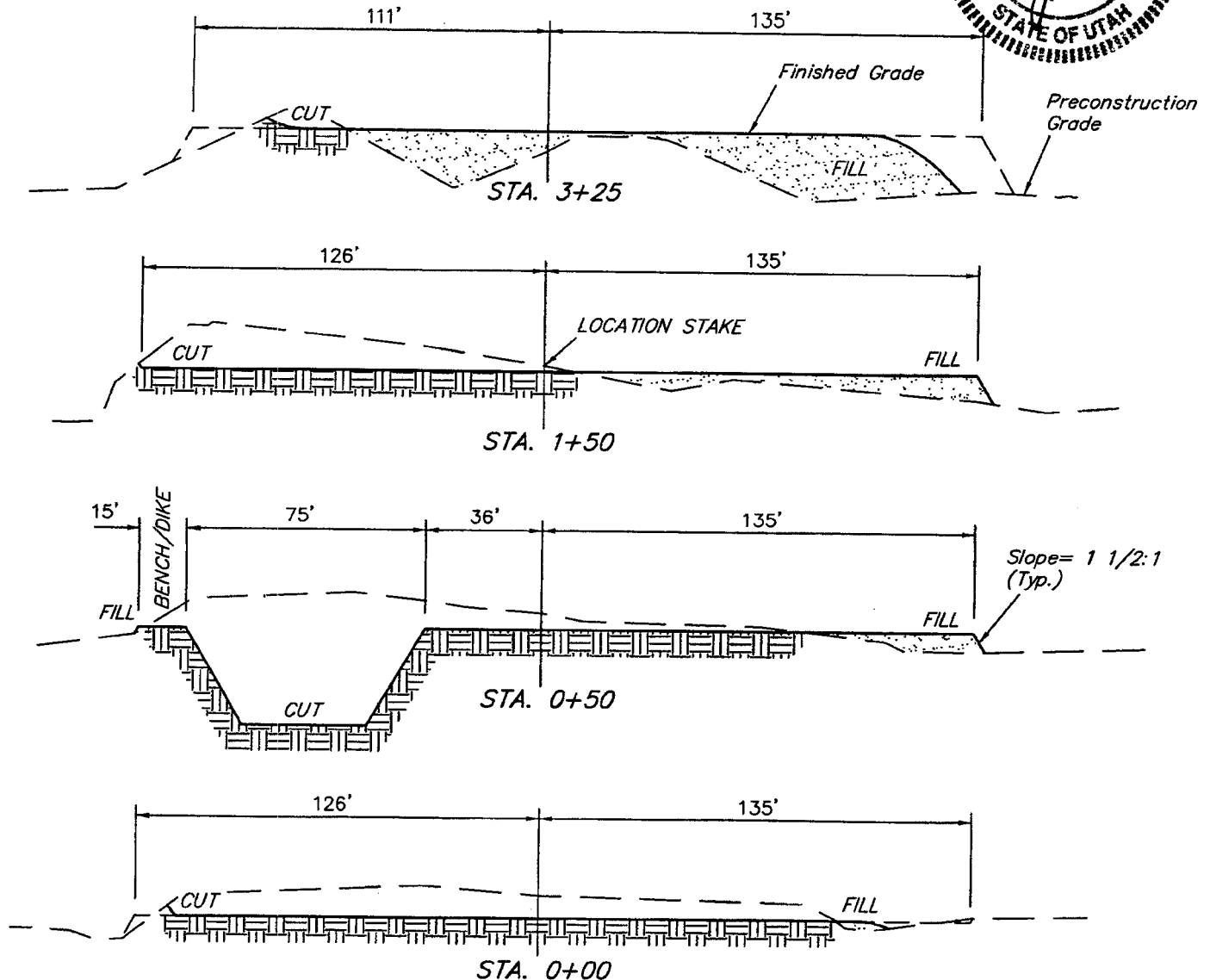


1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-22-07

Drawn By: P.M.

REVISED: 07-17-07



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,690 Cu. Yds.
Remaining Location = 7,120 Cu. Yds.

TOTAL CUT = 8,810 CU.YDS.
FILL = 5,480 CU.YDS.

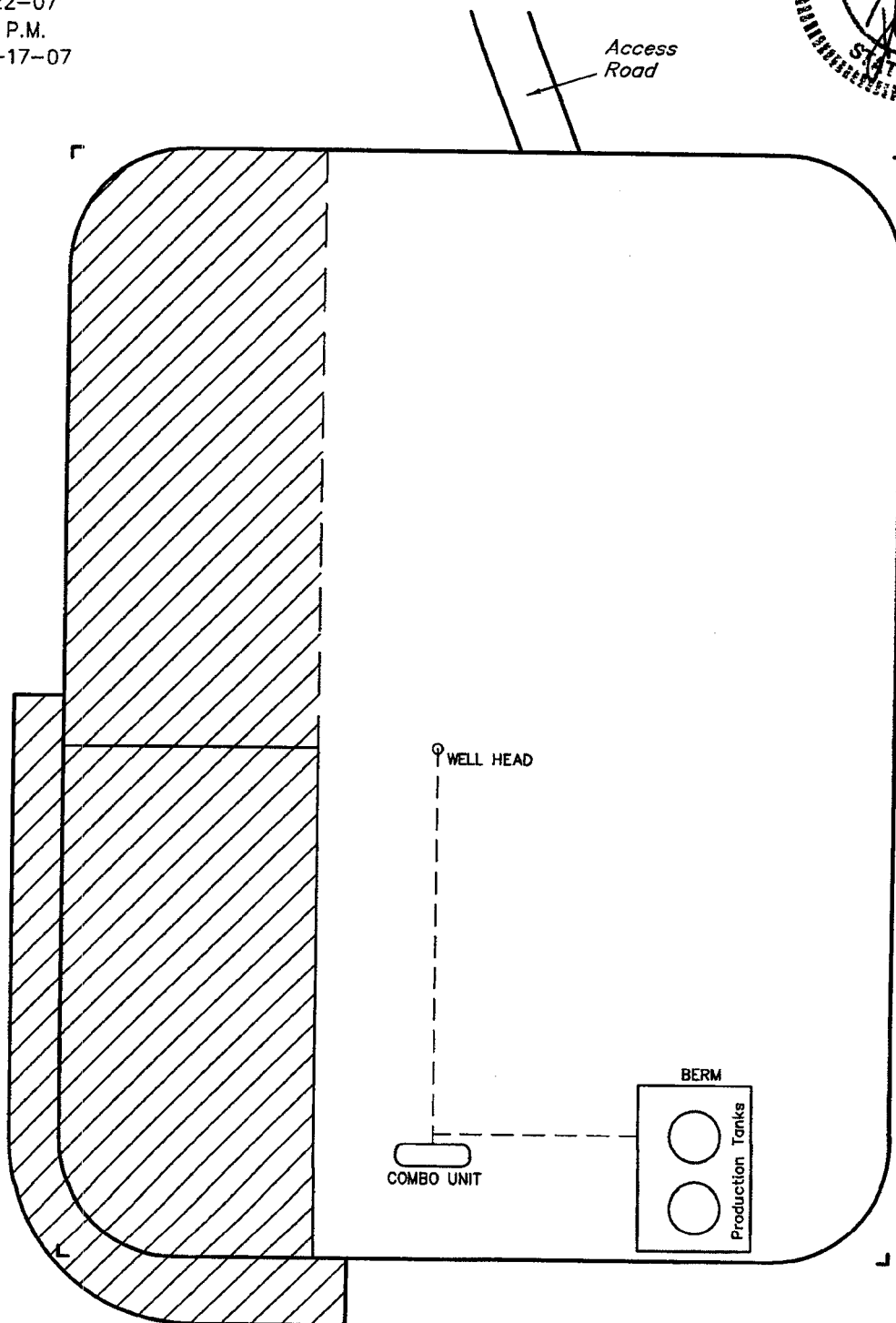
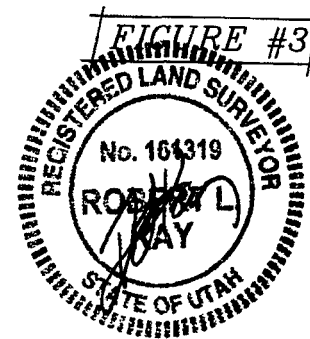
EXCESS MATERIAL = 3,330 Cu. Yds.
Topsoil & Pit Backfill = 3,330 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

HOSS #71-33
SECTION 33, T8S, R23E, S.L.B.&M.
709' FSL 190' FWL

SCALE: 1" = 50'
DATE: 03-22-07
Drawn By: P.M.
REVISED: 07-17-07



RE-HABED AREA

EOG RESOURCES, INC.

HOSS #71-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T8S, R23E, S.L.B.&M.

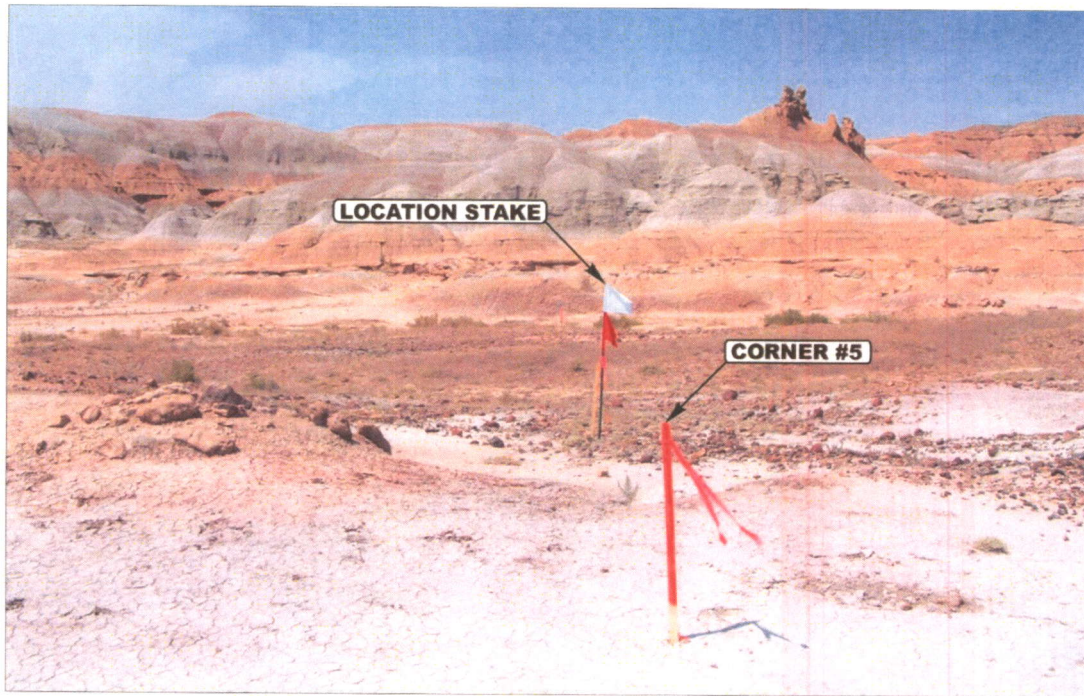


PHOTO: VIEW OF LOCATION STAKE FROM CORNER #5

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

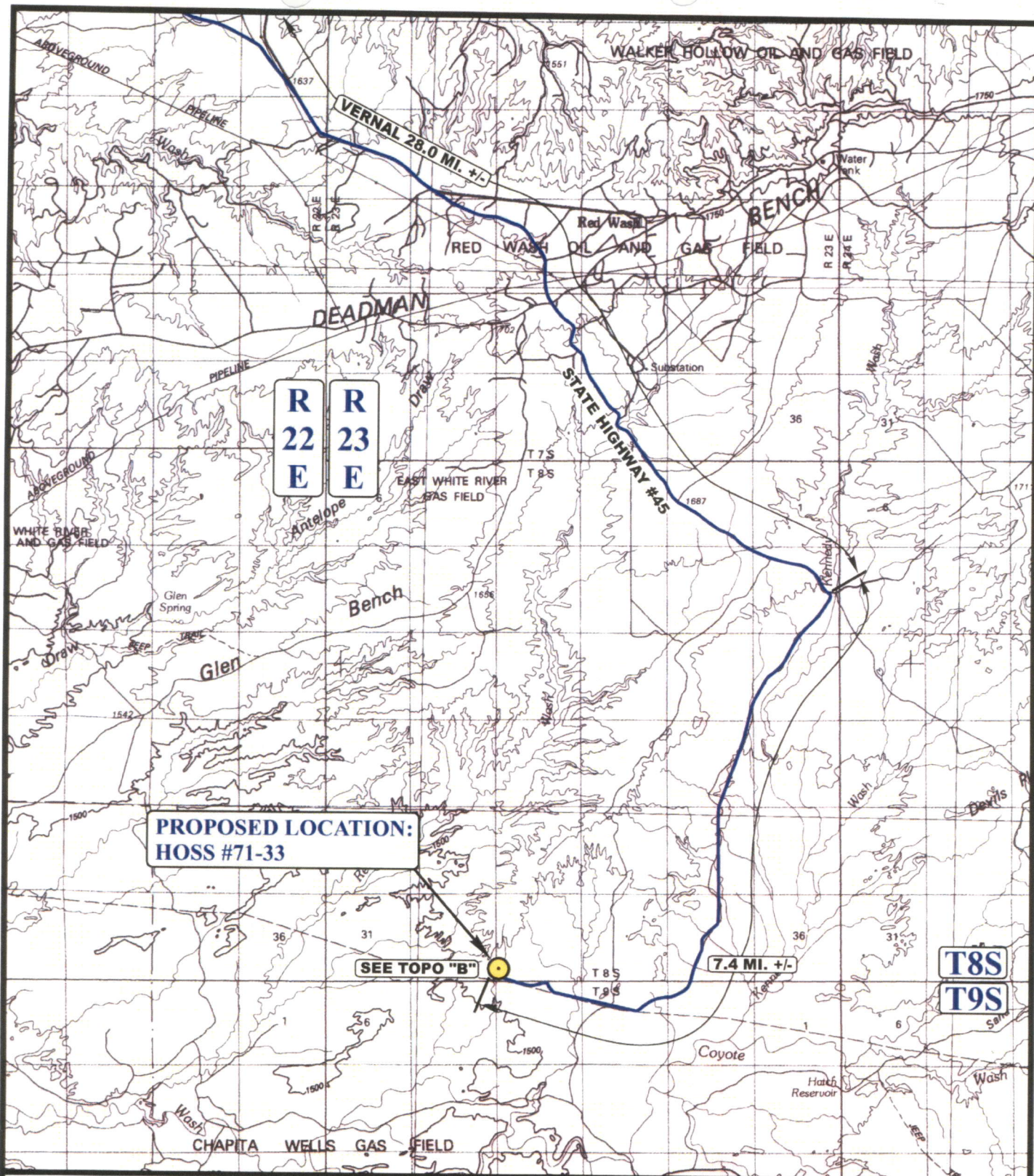
07 **17** **07**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: A.A.

REV: 07-17-07 B.C.



LEGEND:

 **EXISTING LOCATION**

EOG RESOURCES, INC.

HOSS #71-33

SECTION 33, T8S, R23E, S.L.B.&M.

709' FSL 190' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

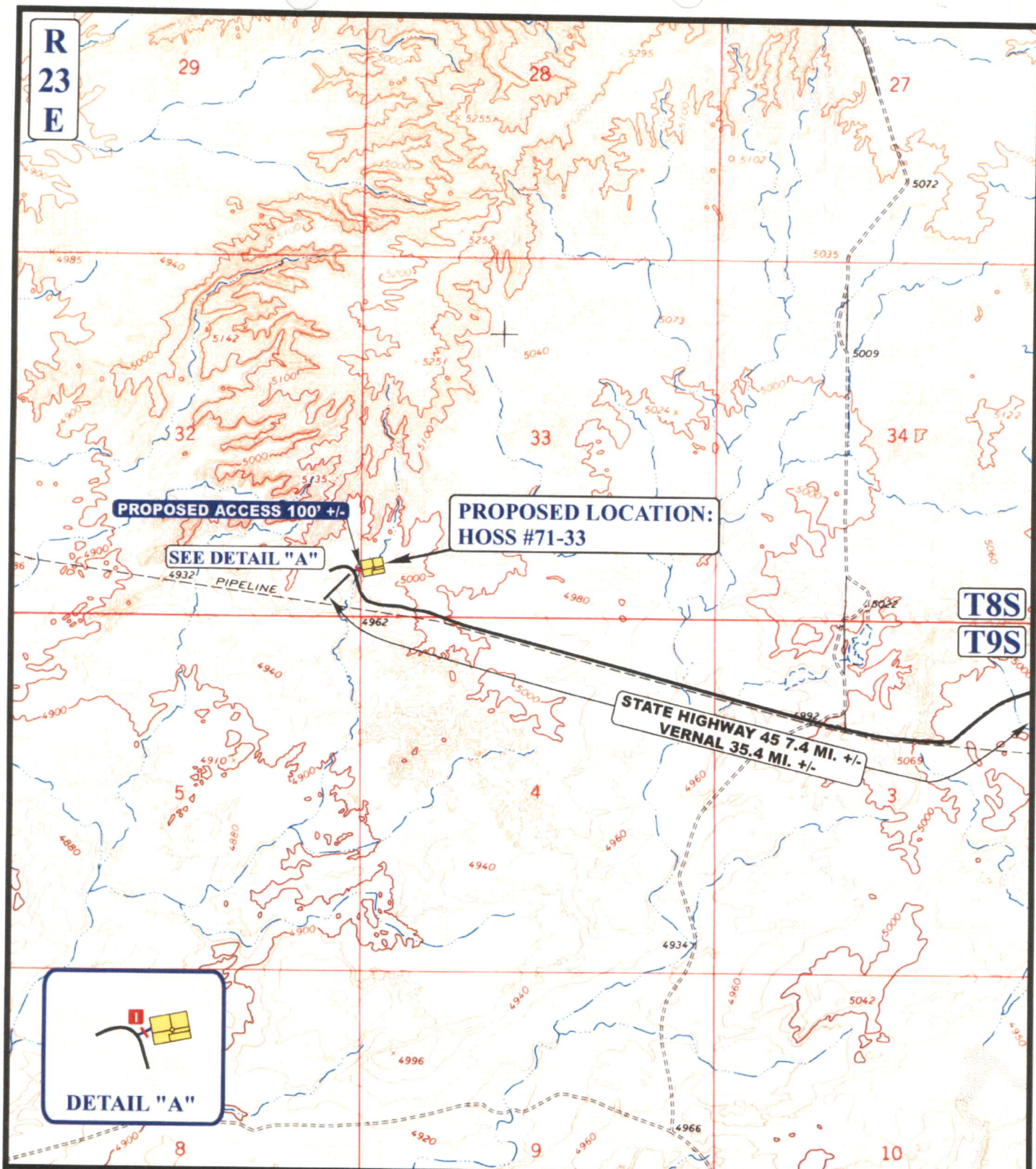
03 26 07
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: A.A.

REV: 07-17-07 B.C.





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 24" CMP REQUIRED

EOG RESOURCES, INC.

HOSS #71-33
SECTION 33, T8S, R23E, S.L.B.&M.
709' FSL 190' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

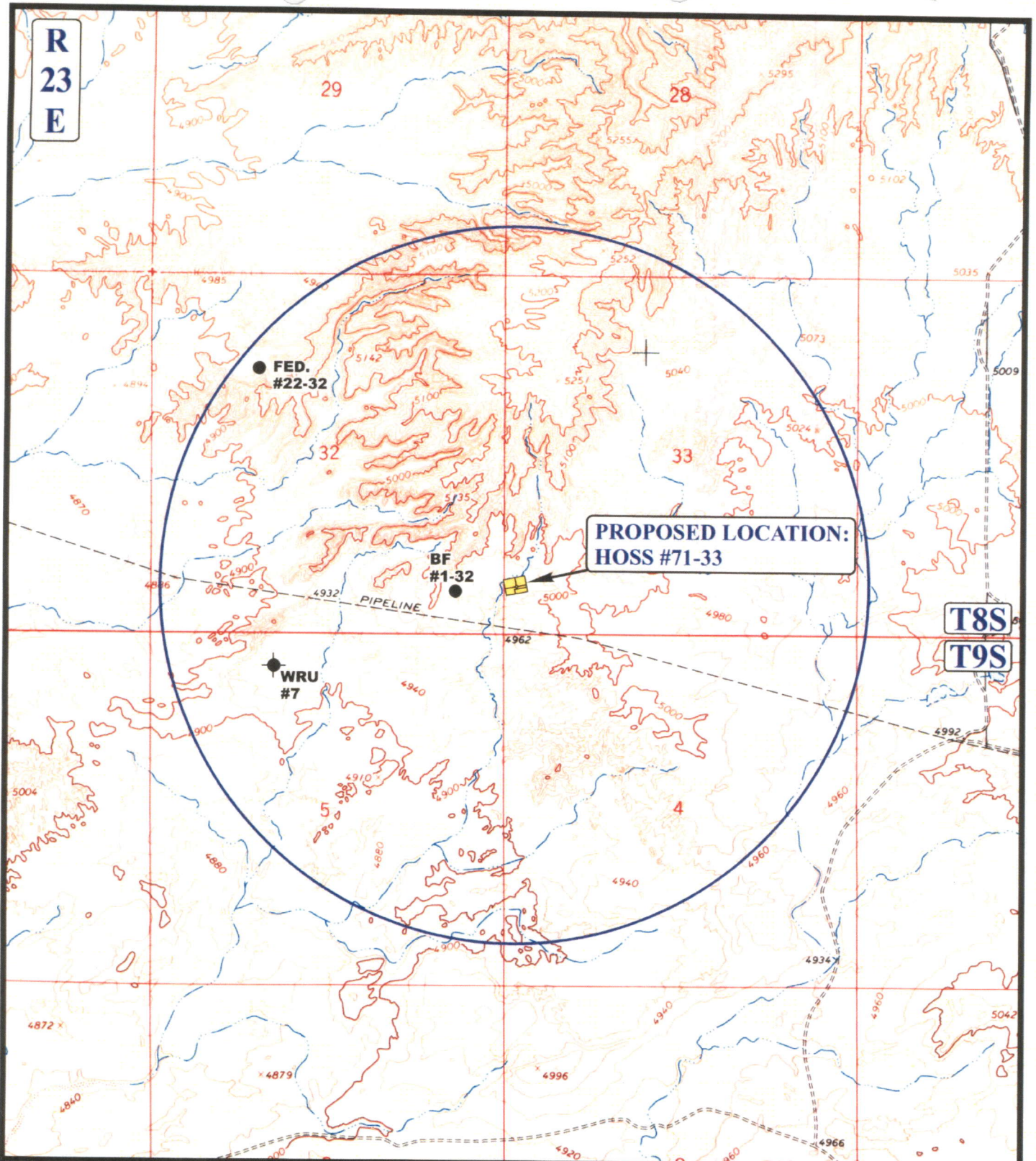


TOPOGRAPHIC
MAP

03 26 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REV: 07-17-07 B.C.

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | Ø WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

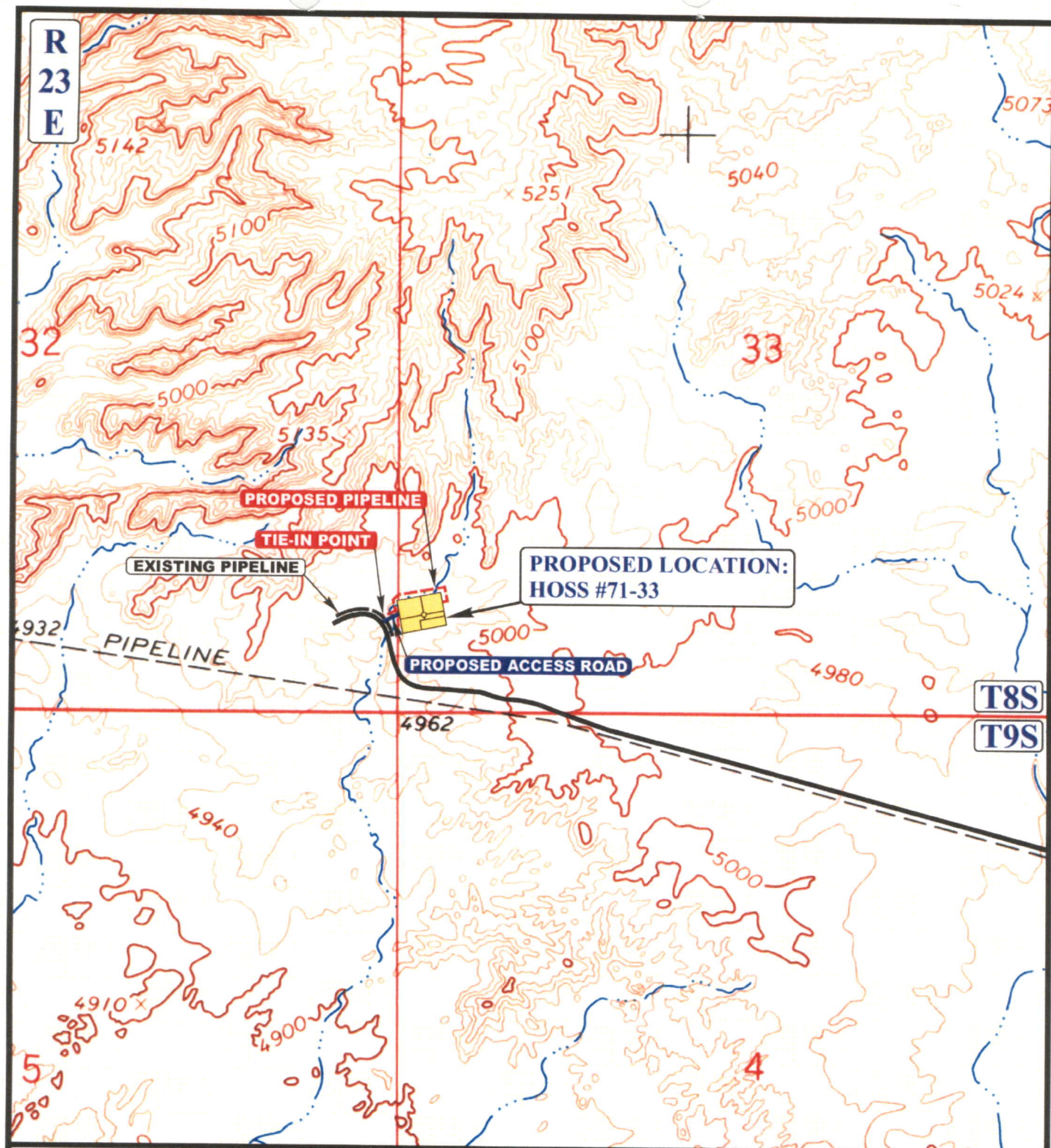
HOSS #71-33
SECTION 33, T8S, R23E, S.L.B.&M.
709' FSL 190' FWL

TOPOGRAPHIC
MAP

03 26 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REV: 07-17-07 B.C.





APPROXIMATE TOTAL PIPELINE DISTANCE = 724' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #71-33
SECTION 33, T8S, R23E, S.L.B.&M.
709' FSL 190' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 26 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REV: 07-17-07 B.C.

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/17/2007

API NO. ASSIGNED: 43-047-39714

WELL NAME: HOSS 71-33

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWSW 33 080S 230E

SURFACE: 0709 FSL 0190 FWL

BOTTOM: 0709 FSL 0190 FWL

COUNTY: UINTAH

LATITUDE: 40.07395 LONGITUDE: -109.3402

UTM SURF EASTINGS: 641538 NORTHINGS: 4437075

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DMD	3/19/08
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU64422

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

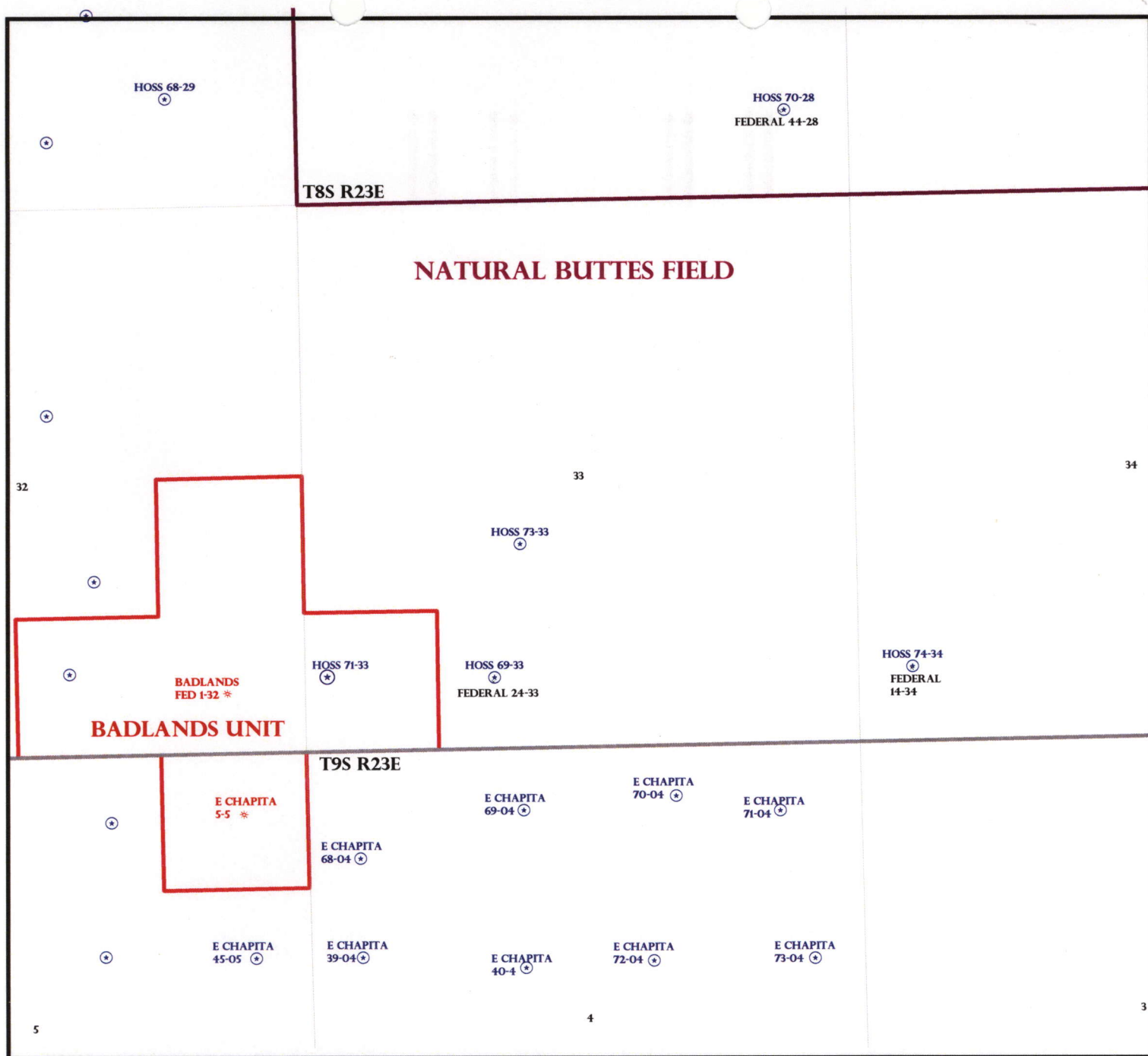
LOCATION AND SITING:

___ R649-2-3.
Unit: BADLANDS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Special Drilling
2. Spacing Box
3. Commingling Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 33 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

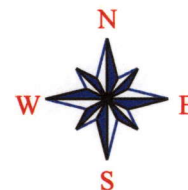
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBERR-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 18, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Badlands Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch/MesaVerde)		
43-047-39714	HOSS 71-33 Sec. 33	T. 8S R. 23E 709 FSL 190 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-18-07

From: <Mary_Maestas@eogresources.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 3/19/2008 7:56 AM
Subject: Re: Commingling Requests
Attachments: Hoss 65-36 commingling.pdf; ECW 23-09.doc; Hoss 71-33.doc

Dustin,

I believe the attachments below are what you need. The East Chapita 23-09 and Hoss 71-33 attachments are revised drilling plans that include the commingling verbiage. The Hoss 65-36 attachment is what was included with the BLM-submitted APD. If you need any more information, please let me know.

Mary Maestas

"Dustin Doucet" <dustindoucet@utah.gov>
03/18/2008 02:46 PM

To
<mary_Maestas@eogresources.com>
cc

Subject
Commingling Requests

Mary,

I recently received a few requests and had a question on one. These are the ones that were supposed to be in the APD but were not approved. Two were o.k., but one was not in the APD. This well was the Hoss 65-36 (API 43-047-38363). Your sundry references a 1/2/2007 submittal. I think that is referencing an APD that was submitted to the BLM as ours was approved 7/13/06. You have supplied all the info on this except I wanted a copy of the request that was submitted to the other owners (mainly the commingling method language). If you could send that over, I will process the sundry.

Also I have a couple of APD's that I am still waiting for the commingling method language on as well. The affidavit and map were included with the APD but the commingling method and request were left out. If you could get me an updated page or plan that includes this, I will pass these on as well. The APD's in question are the following:

East Chapita 23-09
HOss 71-33

Please send this as soon as possible and I will get them off my desk.
Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

October 2, 2008

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception to Location
and Siting of Wells
Hoss 71-33
SW/4SW/4 of Sec. 33-8S-23E, SLM
Uintah County, Utah
Ponderosa Prospect
G06, 0078811-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the Hoss 71-33, an 9,640' Wasatch/Mesaverde test well, at a location 709' FSL, 190' FWL (SW/4SW/4) of Section 33, Township 8 South, Range 23 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with General Rule R649-3-2.

EOG endeavored to stake the Hoss 71-33 well at a legal location in accordance with General Rule R649-3-2, but found that a legal location could not be found due to extreme terrain conditions. Therefore, EOG is requesting this exception location.

Enclosed is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the outlines of the 40-acre drilling units established in General Rule R649-3-2, the 460' setback per Cause No. 179-15 and the location at which EOG requests permission to drill the proposed Hoss 71-33 well. There are no other owners within the 460' radius of the proposed Hoss 71-33 well (see enclosed Exhibit "B").

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Wasatch/Mesaverde formation well described herein at its earliest opportunity.

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
October 2, 2008
Page 2 of 2

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Debbie Spears", written in a cursive style.

Debbie Spears
Land Associate

/das

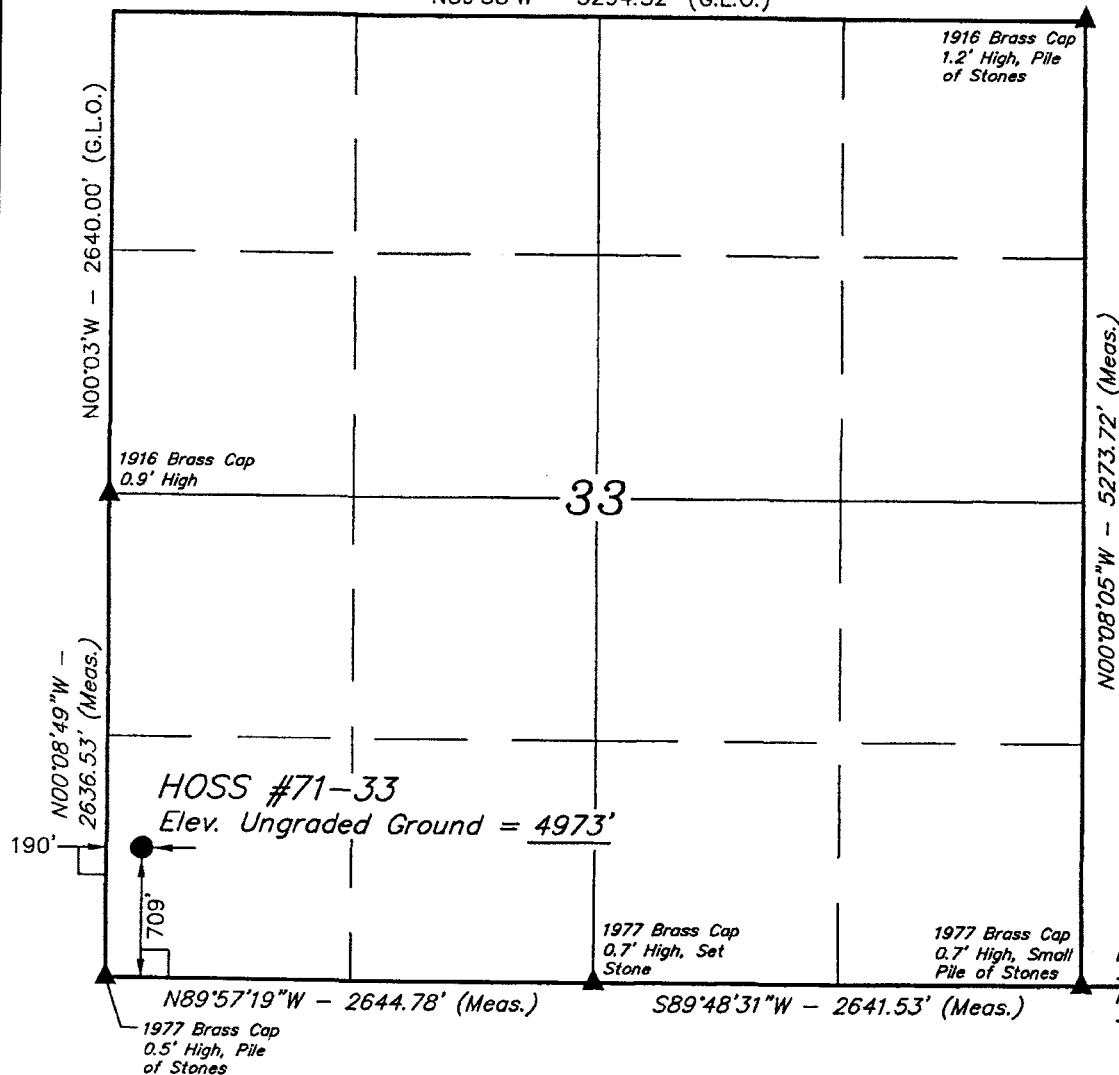
Enclosures

M:\das\exceptionlocation\hoss71-33.doc

cc: Kaylene Gardner (with copies of enclosures)
Denver Well File (with copies of enclosures)

T8S, R23E, S.L.B.&M.

N89°58'W - 5294.52' (G.L.O.)



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'26.17" (40.073936)
 LONGITUDE = 109°20'27.09" (109.340858)
 (NAD 27)
 LATITUDE = 40°04'26.30" (40.073972)
 LONGITUDE = 109°20'24.64" (109.340178)

EOG RESOURCES, INC.

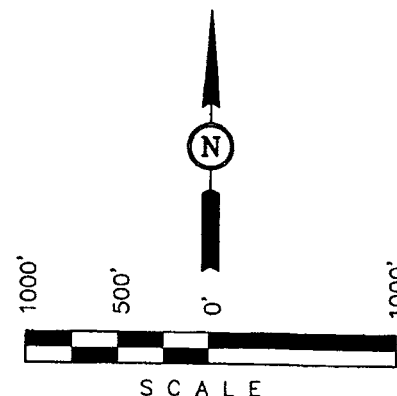
Well location, HOSS #71-33, located as shown in the SW 1/4 SW 1/4 of Section 33, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

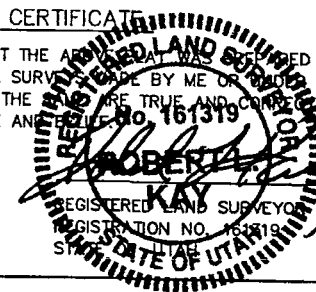
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



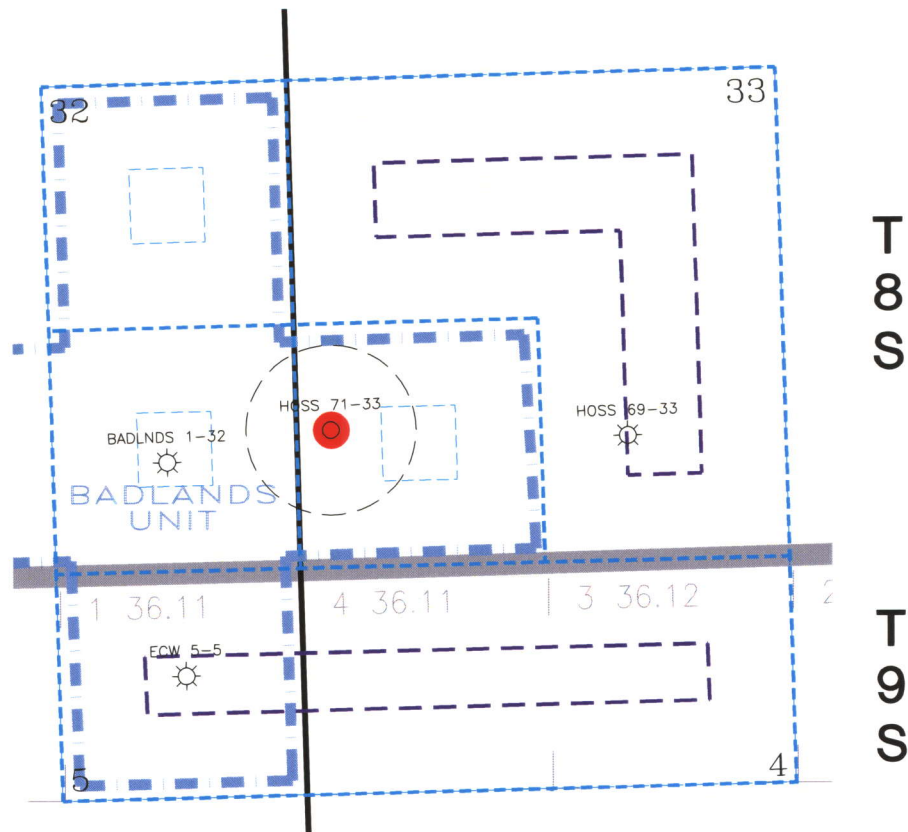
REVISED: 07-17-07

T8S
T9S

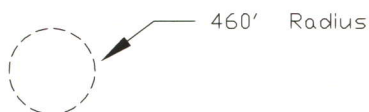
UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-20-07	DATE DRAWN: 03-22-07
PARTY T.A. E.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

R 23 E



- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.
- 460' Setback from lease lines per Cause No.179-15



Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 71-33 Well:
709' FSL, 190' FWL (SWSW) of Sec. 33, T8S- R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



Exhibit "A"

eog resources

Denver Division

Application for
Exception Well Location

HOSS 71-33 WELL

UINTAH COUNTY, UTAH

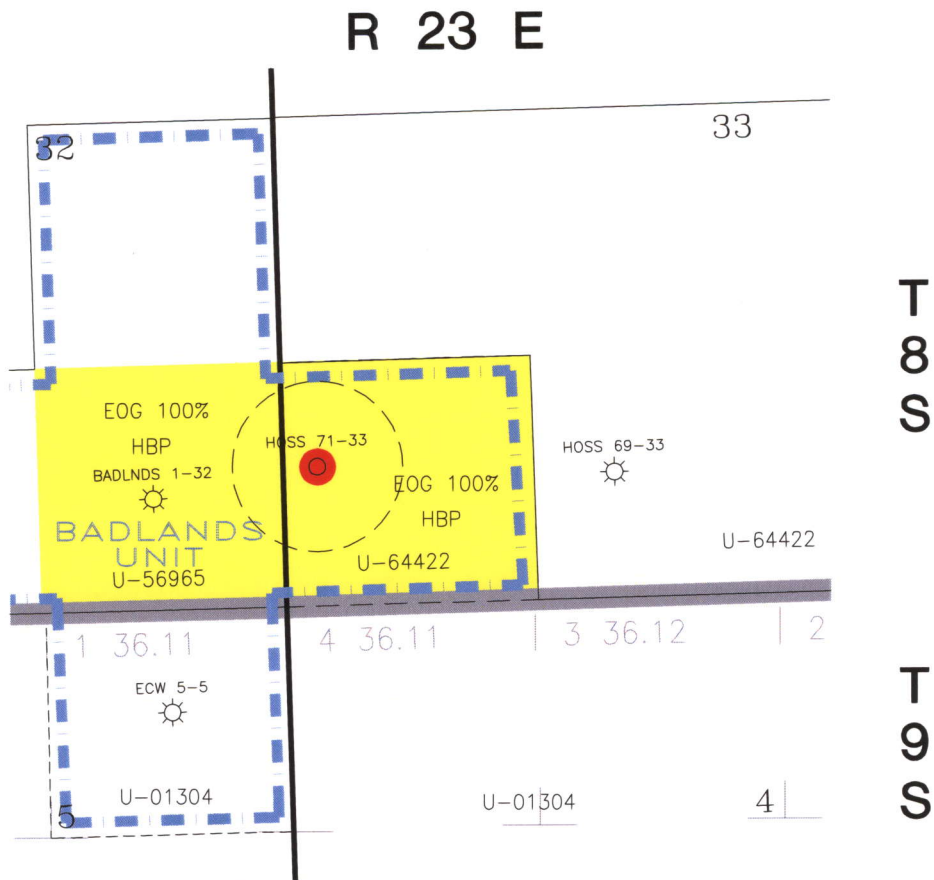
Scale:
1"=1000'

D:\utah\exception_plats\Hoss71-33.dwg
exc_A_40

Author

gt

Sep 30, 2008 -
8:54am



 EOG 100%


 Location at which applicant requests permission to drill the proposed Hoss 71-33 Well:
709' FSL, 190' FWL (SWSW) of Sec. 33, T8S- R23E

Exhibit "B"



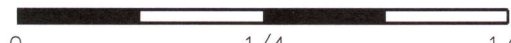
Denver Division

Application for
Exception Well Location

HOSS 71-33 WELL

UINTAH COUNTY, UTAH

Scale: 1"=1000'



0 1/4 1/2 Mile



Scale: 1"=1000'

D:\utah\exception_plats\Hoss71-33.dwg
exc_B_40

Author

Sep 30, 2008 -
8:53am



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 9, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 71-33 Well, 709' FSL, 190' FWL, SW SW, Sec. 33, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39714.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 71-33

API Number: 43-047-39714

Lease: UTU64422

Location: SW SW Sec. 33 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 15 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU60917G
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	8. Lease Name and Well No. HOSS 71-33
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon At proposed prod. zone SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon		9. API Well No. 43 047 3974
14. Distance in miles and direction from nearest town or post office* 35.4 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659' LEASE LINE	16. No. of Acres in Lease 1920.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T8S R23E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1540'	19. Proposed Depth 9640 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4972 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 10/15/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Terry Kevzela	Date OCT 24 2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

Additional Operator Remarks (see next page)

Electronic Submission #56763 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 10/15/2007 (08CXS0014AE)

UDOGM

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOS 04/04/2007

07PP1752A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: HOSS 71-33
API No: 43-047-39714

Location: SWSW, Sec. 33, T8S, R23E
Lease No: UTU-64422
Agreement: Bad Lands Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

STIPULATIONS:

- There is Golden eagle (inactive 2007) nest approximately 0.2 miles northwest of the location, but is not in line-of-site. With this occurrence drilling and construction will not be allowed from February 1 – July 15. This timing restriction will minimize disturbance during Golden eagle nesting.

Lease Notices from RMP:

- The lessee/operator is given notice that the area has been identified as crucial pronghorn (antelope) habitat. Time restrictions are required in the Surface Use Plan to protect the pronghorn during kidding period of May 15 to June 20.

Comments:

If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall be require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

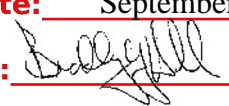
OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/29/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: <u>September 30, 2009</u>		
By: 		
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 9/29/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397140000

API: 43047397140000

Well Name: HOSS 71-33

Location: 0709 FSL 0190 FWL QTR SWSW SEC 33 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 10/9/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 9/29/2009

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: September 30, 2009

By: 

RECEIVED September 29, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Air Drilling Variance: Items 7 & 13 Please see the attached revised Drilling Plan reflecting the purposed changes.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: August 26, 2010 By:			
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 8/19/2010				

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,090		Shale	
Wasatch	5,011	Primary	Sandstone	Gas
Chapita Wells	5,637	Primary	Sandstone	Gas
Buck Canyon	6,240	Primary	Sandstone	Gas
North Horn	6,906	Primary	Sandstone	Gas
KMV Price River	7,400	Primary	Sandstone	Gas
KMV Price River Middle	8,208	Primary	Sandstone	Gas
KMV Price River Lower	9,063	Primary	Sandstone	Gas
Sego	9,440		Sandstone	
TD	9,640			

Estimated TD: **9,640' or 200'± below Sego top**

Anticipated BHP: 5,264 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252	STC		1880 PSI	10,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: **207 sks** Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **156 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **902 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 28, 2010</u> By:					
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 9/22/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources
Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397140000

API: 43047397140000

Well Name: HOSS 71-33

Location: 0709 FSL 0190 FWL QTR SWSW SEC 33 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 10/9/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 9/22/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: September 28, 2010

By: 

RECEIVED September 22, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/20/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on October 20, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 25, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/21/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 25, 2010					
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 10/21/2010					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000																														
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
COUNTY: UINTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/20/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text" value="Drilling Operations"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Drilling Operations"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Drilling Operations"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on October 20, 2010.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 25, 2010																																
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
DATE 10/21/2010																																

API Well No: 43047397140000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000																														
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
COUNTY: UINTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests to change the TD for the referenced well from 9640' to 9700' PLEASE SEE ATTACHED REVISED DRILLING PLAN.																																
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>October 25, 2010</u></p> <p style="color: red; font-weight: bold;">By: <u></u></p>																																
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
DATE 10/20/2010																																

RECEIVED October 20, 2010

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

REVISED 10-19-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,816		Shale	
Birdsnest	2,111		Dolomite	
Mahogany Oil Shale Bed	2,741		Shale	
Wasatch	5,018	Primary	Sandstone	Gas
Chapita Wells	5,621	Primary	Sandstone	Gas
Buck Canyon	6,300	Primary	Sandstone	Gas
North Horn	6,909	Primary	Sandstone	Gas
KMV Price River	7,403	Primary	Sandstone	Gas
KMV Price River Middle	8,149	Primary	Sandstone	Gas
KMV Price River Lower	8,940	Primary	Sandstone	Gas
Sego	9,503		Sandstone	
TD	9,700			

Estimated TD: **9,700' or 200'± below TD**

Anticipated BHP: 5,300 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,800 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 psi
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2500'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (8-15 total)

Production Hole Procedure (2500'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2500'±):

Air/air mist or aerated water.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

- Lead: 170 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 150 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.
The above volumes are based on gauge hole with no excess.

Production Hole Procedure (2500'± - TD)

- Lead: 135 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 905 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 71-33

Api No: 43-047-39714 Lease Type FEDERAL

Section 33 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 19

SPUDDED:

Date 10/20/2010

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KERRY SALES

Telephone # (801) 598-5087

Date 10/20/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39714	HOSS 71-33		SWSW	33	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>11627</u>	10/20/2010			<u>10/28/10</u>	
Comments: <u>WASATCH/MESAVERDE = WSMVM - unit pa</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

10/20/2010

Title

Date

RECEIVED

OCT 21 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/28/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan. Please see the attached revised Drilling Plan reflecting the purposed Drilling Procedure changes.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 02, 2010</u> By: <u><i>Dan K. Quist</i></u> </div>					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 10/28/2010					

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

REVISED 10-27-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,816		Shale	
Birdsnest	2,111		Dolomite	
Mahogany Oil Shale Bed	2,741		Shale	
Wasatch	5,018	Primary	Sandstone	Gas
Chapita Wells	5,621	Primary	Sandstone	Gas
Buck Canyon	6,300	Primary	Sandstone	Gas
North Horn	6,909	Primary	Sandstone	Gas
KMV Price River	7,403	Primary	Sandstone	Gas
KMV Price River Middle	8,149	Primary	Sandstone	Gas
KMV Price River Lower	8,940	Primary	Sandstone	Gas
Sego	9,503		Sandstone	
TD	9,700			

Estimated TD: 9,700' or 200'± below TD

Anticipated BHP: 5,300 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,800 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 psi
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2500'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (8-15 total)

Production Hole Procedure (2500'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2500'±):

Air/air mist or aerated water.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

- Lead:** **170 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail:** **150 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.
The above volumes are based on gauge hole with no excess.

Production Hole Procedure (2500'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **210 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **250 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **290 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **330 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

325 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

790 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 11/3/10.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2010

Well Name	HOSS 071-33	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39714	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	061540
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,710/ 2,710
KB / GL Elev	4,988/ 4,972				
Location	Section 33, T8S, R23E, SWSW, 709 FSL & 190 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304722	AFE Total	1,641,900	DHC / CWC	660,500/ 981,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 10/12/10)
			709' FSL & 190' FWL (SW/SW)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073972, LONG 109.340178 (NAD 27)
			LAT 40.073936, LONG 109.340858 (NAD 83)
			 TRUE #34
			OBJECTIVE: 9700' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-64422
			ELEVATION: 4973.1' NAT GL, 4972.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4972') 4991' KB (19')
			 EOG WI 100%, NRI 67%

10-14-2010 Reported By TERRY CSERE

RECEIVED November 03, 2010

DailyCosts: Drilling			\$75,000	Completion			\$0	Daily Total			\$75,000
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 10/14/10.								
10-15-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 10% COMPLETE.								
10-18-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 50% COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 10/20/2010 @ 09:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/20/10 @ 09:00 AM. NOTIFICATIONS SENT ON 10/18/2010.								
10-19-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.								
10-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 CLOSED LOOP, 30% COMPLETE. – CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 10/20/10 @ 09:00 HRS, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/18/10 @ 1:46 PM.

10-21-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.
-------	-------	------	---------------------------

10-22-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION COMPLETE. WORT.
-------	-------	------	--------------------------

11-02-2010 **Reported By** BOBBY LAIN

Daily Costs: Drilling	\$205,691	Completion	\$0	Daily Total	\$205,691
Cum Costs: Drilling	\$280,691	Completion	\$0	Well Total	\$280,691

MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.
-------	-------	------	--

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.

DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 75 SX (16 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @
1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.

BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

11-03-2010		Reported By		BOBBY LAIN							
Daily Costs: Drilling		\$205,691		Completion		\$0		Daily Total		\$205,691	
Cum Costs: Drilling		\$280,691		Completion		\$0		Well Total		\$280,691	
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.											
LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.											
TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.											
DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.											

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 75 SX (16 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @
1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.

BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/28/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan. Please see the attached revised Drilling Plan reflecting the purposed Drilling Procedure changes.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining </div> <div style="text-align: right; margin-top: 10px;"> Date: <u>November 02, 2010</u> By: <u><i>Dan K. Quist</i></u> </div>					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 10/28/2010					

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

REVISED 10-27-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,816		Shale	
Birdsnest	2,111		Dolomite	
Mahogany Oil Shale Bed	2,741		Shale	
Wasatch	5,018	Primary	Sandstone	Gas
Chapita Wells	5,621	Primary	Sandstone	Gas
Buck Canyon	6,300	Primary	Sandstone	Gas
North Horn	6,909	Primary	Sandstone	Gas
KMV Price River	7,403	Primary	Sandstone	Gas
KMV Price River Middle	8,149	Primary	Sandstone	Gas
KMV Price River Lower	8,940	Primary	Sandstone	Gas
Sego	9,503		Sandstone	
TD	9,700			

Estimated TD: **9,700' or 200'± below TD**

Anticipated BHP: 5,300 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,800 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 psi
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2500'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (8-15 total)

Production Hole Procedure (2500'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2500'±):

Air/air mist or aerated water.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2500'±):

- Lead:** **170 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail:** **150 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.
The above volumes are based on gauge hole with no excess.

Production Hole Procedure (2500'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **210 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **250 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **290 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **330 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

325 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

790 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

DRILLING PLAN

HOSS 71-33

SW/SW, SEC. 33, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 11/3/10.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2010

Well Name	HOSS 071-33	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39714	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	061540
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,710/ 2,710
KB / GL Elev	4,988/ 4,972				
Location	Section 33, T8S, R23E, SWSW, 709 FSL & 190 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304722	AFE Total	1,641,900	DHC / CWC	660,500/ 981,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 10/12/10)
			709' FSL & 190' FWL (SW/SW)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073972, LONG 109.340178 (NAD 27)
			LAT 40.073936, LONG 109.340858 (NAD 83)
			 TRUE #34
			OBJECTIVE: 9700' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-64422
			ELEVATION: 4973.1' NAT GL, 4972.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4972') 4991' KB (19')
			 EOG WI 100%, NRI 67%

10-14-2010 Reported By TERRY CSERE

RECEIVED November 03, 2010

DailyCosts: Drilling			\$75,000	Completion			\$0	Daily Total			\$75,000
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 10/14/10.								
10-15-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 10% COMPLETE.								
10-18-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 50% COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 10/20/2010 @ 09:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/20/10 @ 09:00 AM. NOTIFICATIONS SENT ON 10/18/2010.								
10-19-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.								
10-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 CLOSED LOOP, 30% COMPLETE. – CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 10/20/10 @ 09:00 HRS, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/18/10 @ 1:46 PM.

10-21-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.
-------	-------	------	---------------------------

10-22-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION COMPLETE. WORT.
-------	-------	------	--------------------------

11-02-2010 **Reported By** BOBBY LAIN

Daily Costs: Drilling	\$205,691	Completion	\$0	Daily Total	\$205,691
Cum Costs: Drilling	\$280,691	Completion	\$0	Well Total	\$280,691

MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.
-------	-------	------	--

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.

DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 75 SX (16 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @
1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.

BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

11-03-2010		Reported By		BOBBY LAIN							
Daily Costs: Drilling		\$205,691		Completion		\$0		Daily Total		\$205,691	
Cum Costs: Drilling		\$280,691		Completion		\$0		Well Total		\$280,691	
MD	2,710	TVD	2,710	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.								
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.											
LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.											
TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.											
DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.											

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 75 SX (16 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @
1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.

BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Waiting on completion operations. Please see the attached well chronology report for the referenced well showing activity up to 11/17/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 12/3/2010		

06:00 06:00 24.0 CLOSED LOOP, 30% COMPLETE. – CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 10/20/10 @ 09:00 HRS, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/18/10 @ 1:46 PM.

10-21-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.
-------	-------	------	---------------------------

10-22-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION COMPLETE. WORT.
-------	-------	------	--------------------------

11-03-2010 **Reported By** BOBBY LAIN

Daily Costs: Drilling	\$235,345	Completion	\$0	Daily Total	\$235,345
Cum Costs: Drilling	\$310,345	Completion	\$0	Well Total	\$310,345

MD	2,719	TVD	2,719	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.
-------	-------	------	--

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 75 SX (16 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.
BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

11-07-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$103,201		Completion		\$0		Daily Total		\$103,201	
Cum Costs: Drilling		\$413,547		Completion		\$0		Well Total		\$413,547	
MD	2,890	TVD	2,890	Progress	180	Days	1	MW	9.4	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING@ 2890'											
Start	End	Hrs	Activity Description								
06:00	21:00	15.0	MOVE RIG FROM THE HOSS 88-33 TO THE HOSS 71-33, 1.2 MILES. TRANSFERRING 6 JT'S (242.49') OF 4.5" N-80 11.6# LTC PROD. CSG., 2 JT'S (21.66') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2280 GL DIESEL FUEL TO THE HOSS 71-33. DERRICK BACK UP AT 16:00 11-6-10. RW JONES TRUCKS BEGAN MOVE ON 06:00 11-6-10, FINISHED BY 17:00 11-6-10.								
			RIG ON DAYWORK @21:00 11-6-10.								
21:00	23:30	2.5	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
23:30	00:00	0.5	TEST CASING TO 1500PSI FOR 30MIN. TEST HELD.								
00:00	00:30	0.5	INSTALL WEAR BUSHING IN WELLHEAD.								
00:30	02:00	1.5	HELD SAFETY MEETING W/ WEATHERFORD LD MACHINE AND ALL ON LOCATION. RIG UP LD MACHINE AND PU BHA & DP.								
02:00	03:00	1.0	DAYLIGHT SAVINGS TIME. FALL BACK ONE HOUR.								
02:00	02:30	0.5	INSTALL ROT. HEAD RUBBER, DRIVE BUSHING AND TORQUE KELLY.								
02:30	04:00	1.5	DRILL CEMENT AND FLOAT EQUIP. TAG @ 2655, DRILL CEMENT AND 11' OF NEW HOLE TO 2730'. 10-16K WOB, 120 STK, 454 GPM ON #1 PUMP. 55RPM 73MM.								
04:00	04:30	0.5	PERFORM F.I.T TEST TO 220PSI W/ 9.2 MUD WT. = 10.7EMW.								
04:30	06:00	1.5	DRILL F/2730' TO 2890' (160') 107' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1850 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.								
			NO ACCIDENTS OR INCIDENTS REPORTED.								
			SAFETY MEETINGS TOPICS: MOVING RIG/ PU BHA.								
			CHECK COM DRILLING; FUNCTIONED BOP.								
			FUEL RECEIVED 4500 GL. ON HAND 6270 GL. USED 560 GAL.								
			NOTIFIED BLM AND UDOGM OF BOP TEST ON HOSS 71-33, 11-4-10.								

06:00 SPUD 7 7/8" HOLE @ 04:30 HRS, ON 11/7/10.

11-08-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$25,902 **Completion** \$0 **Daily Total** \$25,902**Cum Costs: Drilling** \$439,449 **Completion** \$0 **Well Total** \$439,449**MD** 5,548 **TVD** 5,548 **Progress** 2,658 **Days** 2 **MW** 9.7 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5548'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/2890' TO 2916' (36') 72' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1850 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.
06:30	07:00	0.5	SURVEY @2834', 0.37 DEGREE.
07:00	14:30	7.5	DRILL F/2916' TO 3917' (1001') 134' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1800 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.
14:30	15:00	0.5	SURVEY @3834', 1.87 DEGREE.
15:00	18:30	3.5	DRILL F/3917' TO 4389' (472') 135' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1900 PSI, DIFF 240/400. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.
18:30	19:00	0.5	SERVICE RIG. LUBRICATE DRAW WORKS. CHANGE OUT DRUM ENCODER ON DRAW WORKS FOR PASON AUTO DRILLER.
19:00	23:00	4.0	DRILL F/4389' TO 4891' (502') 126' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2200 PSI, DIFF 240. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.
23:00	23:30	0.5	SURVEY @4811', 2.51 DEGREE.
23:30	06:00	6.5	DRILL F/4891' TO 5548' (657') 101' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2400 PSI, DIFF 240/450. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: HAND PLACEMENT/STEAM LINES.

CHECK COM DRILLING; FUNCTIONED BOP. BOP DRILL 90 SEC.

FUEL RECEIVED 4500 GL. ON HAND 9576 GL. USED 1194 GAL.

11-09-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$25,911 **Completion** \$0 **Daily Total** \$25,911**Cum Costs: Drilling** \$465,361 **Completion** \$0 **Well Total** \$465,361**MD** 7,010 **TVD** 7,010 **Progress** 1,462 **Days** 3 **MW** 10.4 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7010'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/5548' TO 6138' (590') 79' FPH. 50 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2400 PSI, DIFF 100/400. DRILLING: WASATCH 5,018', CHAPITA WELLS 5,621'. MUD WT. 9.9 VIS 36.
13:30	14:00	0.5	SERVICE RIG. LUBRICATE DRAW WORKS AND BLOCKS. CHECK COM DRLG.
14:00	06:00	16.0	DRILL F/6138' TO 7010' (872') 55' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 435 GPM @ 115 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 150/400. DRILLING: BUCK CANYON 6300', NORTH HORN 6909'. MUD WT. 10.4 VIS. 38.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING TOPICS: WEATHER CONDITIONS/METHANOL.

CHECK COM DRILLING; FUNCTIONED BOP. BOP DRILL 90 SEC.

FUEL ON HAND 7695 GL. USED 1881 GAL.

11-10-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$28,203		Completion		\$6,492		Daily Total		\$34,695	
Cum Costs: Drilling		\$493,564		Completion		\$6,492		Well Total		\$500,056	
MD	8,200	TVD	8,200	Progress	1,190	Days	4	MW	11.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8200'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL F/7010' TO 7355' (345') 49' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 435 GPM @ 115 SPM ON #1 PUMP. SPP 2550 PSI, DIFF 150/400. DRILLING: NORTH HORN 6909', PRICE RIVER 7,403'. MUD WT. 10.5 VIS. 36.								
13:00	13:30	0.5	SERVICE RIG. LUBRICATE DRAW WORKS AND BLOCKS.								
13:30	06:00	16.5	DRILL F/7355' TO 8200' (845') 51' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2600 PSI, DIFF 150/400. DRILLING: PRICE RIVER 7,403', MIDDLE PRICE 8,149'. MUD WT. 11.0 VIS. 38.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETING TOPICS: TRIP AND FALL/MAN-BASKET.											
CHECK COM DRILLING; FUNCTIONED BOP.											
BOP DRILL 90 SEC. BOILER 8 HOURS.											
FUEL ON HAND 5700 GL. USED 1995 GAL.											

11-11-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$30,300		Completion		\$543		Daily Total		\$30,843	
Cum Costs: Drilling		\$523,864		Completion		\$7,035		Well Total		\$530,900	
MD	9,100	TVD	9,100	Progress	900	Days	5	MW	11.4	Visc	39.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 9100'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL F/8200' TO 8349 (149') 37' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: MIDDLE PRICE 8,149'; LOWER PRICE 8,940'. MUD WT. 11.2 VIS. 38.								
10:00	10:30	0.5	SERVICE RIG. LUBRICATE DRAW WORKS AND CHECK OIL.								
10:30	06:00	19.5	DRILL F/8349' TO 9100' (751') 39' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: MIDDLE PRICE 8,149'; LOWER PRICE 8,940'. MUD WT. 11.4 VIS. 39.								
NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS: SHUTTING IN BOILER /SLIPS & FALLS.											
CHECK COM DRILLING; FUNCTIONED BOP.											
BOP DRILL 90 SEC. BOILER 18 HOURS.											
FUEL ON HAND 3648 GL. USED 2050 GAL.											

11-12-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$51,492		Completion		\$0		Daily Total		\$51,492	
Cum Costs: Drilling		\$575,357		Completion		\$7,035		Well Total		\$582,392	

MD 9,600 TVD 9,600 Progress 500 Days 6 MW 11.5 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9600'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/9100' TO 9259' (159') 28' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.4 VIS. 39.
11:30	12:00	0.5	SERVICE RIG. FUNCTION COM.
12:00	13:00	1.0	DRILL F/9259' TO 9290' (31') 31' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.4 VIS. 39.; PUMP HIGH- VIS. SWEEP BEFORE TOO. H.
13:00	18:00	5.0	TRIP OUT OF HOLE. TIGHT SPOT @ 5811'; 5781'; 5,312'; 4,938; 4,845'. 20-40K DRAG UP, FREE DOWN. LD ROLLER REAMERS AND BIT #1. PU SECURITY FX65M W/ 6-13 JETS FOR BIT#2.
18:00	23:00	5.0	TRIP IN THE HOLE W/ BHA #2 AND BIT #2. WASH BRIDGE @ 6,075'. TIGHT SPOTS @ 6924'; 8750'; AND 8890'. KELLY UP THROUGH TIGHT SPOTS.
23:00	00:00	1.0	WASH AND REAM F/8890' TO 9290'.
00:00	06:00	6.0	DRILL F/9290' TO 9600' (310') 52' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AFTER TRIP AND BEFORE TD. SAFETY MEETINGS: MIXING CHEMICALS/LD REAMERS. CHECK COM DRILLING AND TRIPPING. FUNCTIONED BOP. BOP DRILL 90 SEC. BOILER 12 HOURS. FUEL RECIEVED 2500 GL. ON HAND 4674 GL. USED 1474 GL. HALLIBURTON BULK TRUCK & TRAILER TIPPED OVER WHEN ENTERING LOCATION ROAD, NO INJURIES SUSTAINED.

11-13-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$31,314	Completion	\$106,406	Daily Total	\$137,720
Cum Costs: Drilling	\$606,672	Completion	\$113,441	Well Total	\$720,113

MD 9,700 TVD 9,700 Progress 100 Days 7 MW 11.6 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL F/9600' TO 9681' (81') 54' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AT TD. SMALL AMOUNTS OF SLIVERED SHALE RETURNING.
07:30	08:00	0.5	SERVICE RIG.
08:00	08:30	0.5	DRILL F/9681' TO 9700' (19') 38' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AT TD. SMALL AMOUNTS OF SLIVERED SHALE RETURNING. REACHED TD @ 08:30 HRS, 11-12-10.
08:30	09:30	1.0	CIRCULATE BEFORE SHORT TRIP. WAIT FOR RETURNING SWEEP FOR BOTTOMS UP.
09:30	10:30	1.0	SHORT TRIP 10 STANDS. NO TIGHT SPOTS.
10:30	11:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP. RU WEATHERFORD TRS LD MACHINE AND HELD SAFETY MEETING W/ ALL PRESENT ON LOCATION.
11:30	12:00	0.5	DROP SURVEY (3.01 DEGREE @ 9,632') AND WATCH FOR FLOW. NO FLOW, PUMP DRYJOB SLUG AND KELLY BACK.
12:00	18:00	6.0	LD DRILL PIPE AND BHA. TIGHT SPOTS @ 4689' AND F/8368' TO 8398'. BREAK KELLY.

**CASING POINT @ 12:00, 11-12-10.

18:00	18:30	0.5 PULL WEAR BUSHING FROM WELLHEAD W/ DP.
18:30	19:30	1.0 RU WEATHERFORD CASING TOOLS AND HELD SAFETY MEETING WITH ALL ON LOCATION.
19:30	02:00	6.5 HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD TRS CASING CREW. RU CASING TOOLS & RAN A TOTAL OF 240 JTS 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS & LANDED FLOAT SHOE @ 9,697.69', 1 JT. CASING, FLOAT COLLAR W/LATCH DOWN ASSEMBLY TOP @ 9654.97'; 56 JTS TO MARKER JOINT (21.62') @ 7,387.94'; 71 JT'S CASING TO SECOND MARKER JOINT (19.15') @ 4,548.66' AND 112 JT'S 4.5" N-80 CASING TO 2 - 4.5" P-110 11.6# PUP JT'S (10.89' & 10.76'). BEFORE CASING MANDREL HANGER (6.00'). RAN 3 TURBULIZERS, 1 - 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT. #4 AND ON EVERY THIRD JT. UNTIL GONE. TAG BOTTOM W/ JOINT # 241 LAYED IT BACK DOWN. PICKED UP LANDING JOINT AND LANDED CASING W/ 85,000 ON HANGER.
02:00	05:00	3.0 CIRCULATING CASING WHILE RD WEATHERFORD CASERS SERVICE TOOLS. MOVE OUT LD MACHINE AND MOVE IN BADGER VAC-TRUCKS TO CLEAN TANKS. MOBILIZE IN HALLIBURTON CEMENT TRUCKS ARRIVING ON LOCATION AT 03:00 AM. RU HALLIBURTON CEMENTERS AND HARDLINE TO THE FLOOR. SHUT DOWN PUMP AND CHECK FOR FLOW. REPLACE SWEDGE W/ CEMENT HEAD. HELD SAFETY MEETING OVER SAFE PRACTICES W/ HALLIBURTON AND RIG CREW.
05:00	06:00	1.0 TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS FRESH WATER, MIX & PUMP 430 SKS.(140 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. PLUS 1350 SKS (351 BBLS.) EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. PUMPING CEMENT AT REPORT TIME. FULL RETURNS OF MUD WHILE PUMPING.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RUNNING CASING/CEMENTING.

CHECK COM DRILLING AND TRIPPING.

FUNCTIONED BOP. BOP DRILL 90 SEC. BOILER 12 HOURS.

FUEL ON HAND 3306 GL. USED 1368 GL.

11-14-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$26,804	Completion	\$58,710	Daily Total	\$85,514
-----------------------------	----------	-------------------	----------	--------------------	----------

Cum Costs: Drilling	\$633,476	Completion	\$172,151	Well Total	\$805,628
----------------------------	-----------	-------------------	-----------	-------------------	-----------

MD	9,700	TVD	9,700	Progress	0	Days	8	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS FRESH WATER, MIX & PUMP 430 SKS.(140 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. PLUS 1350 SKS (351 BBLS.) EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG INTO CEMENT HEAD. DISPLACED WITH 150 BBLS FRESH WATER @ 7.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2500 PSI @ 4 BPM. HELD PRESSURE (4000 PSI) 2 MIN. RELEASED PRESSURE, FLOW BACK 2.5 BBLS. RE PRESSURED UP TO 2500 PSI FOR 1 HOUR. PLUG DOWN @ 07:30 HRS. 11/13/2010. FULL RETURNS MUD, NO CEMENT RETURNS DURING CEMENTING.
07:30	08:30	1.0	RD HALLIBURTON SERVICE TOOLS. HOLD 2500 PSI PRESSURE ON CEMENTING HEAD FOR ONE HOUR. RELEASE HEAD AFTER ONE HOUR.
08:30	09:00	0.5	SET PACK OFF RING ON CASING HANGER W/ FMC TECH HAND. TEST THE SAME TO 5000 PSI.
09:00	10:00	1.0	NIPPLE DOWN BOP AND CHOKE MANIFOLD. CLEAN MUD TANKS W/ R&R BADGER VAC-TRUCKS. HAUL OFF LIQUID MUD TO STORAGE W/ MBT TRUCKS. RD FLOOR, FLARELINES AND FLOWLINES.

MOVE RIG FROM THE HOSS 71-33 TO THE HOSS 73-33, 1.4 MILES. TRANSFERRING 6 JT'S (241.68') OF 4.5" N-80 11.6# LTC PROD. CSG.; 1 JT. (5.64') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 3306 GL. DIESEL FUEL TO THE HOSS 73-33. DERRICK LAYED OVER AT 12:00 11-13-10. RW JONES TRUCKS BEGIN RIG MOVE AT 10:00 11-13-10.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CEMENTING/ RIG MOVE. .

FUEL ON HAND 3306 GL.; BOILER 12 HOURS.

10:00

RELEASE RIG @ 10:00 HRS, 11-13-10.

CASING POINT COST \$633,477

11-17-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$30,300		Daily Total		\$30,300	
Cum Costs: Drilling		\$633,476		Completion		\$202,451		Well Total		\$835,928	
MD	9,700	TVD	9,700	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9655.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9545' TO 890'. EST CEMENT TOP @ 2930'. RDWL.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: BADLANDS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 71-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 0190 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047397140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on December 22, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/22/2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/23/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-22-2010

Well Name	HOSS 071-33	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-39714	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-07-2010	Class Date	
Tax Credit	N	TVD / MD	9,700/ 9,700	Property #	061540
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,988/ 4,972				
Location	Section 33, T8S, R23E, SWSW, 709 FSL & 190 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304722	AFE Total	1,641,900	DHC / CWC	660,500/ 981,400
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-09-2008
12-09-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (PROG 10/12/10)
			709' FSL & 190' FWL (SW/SW)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073972, LONG 109.340178 (NAD 27)
			LAT 40.073936, LONG 109.340858 (NAD 83)
			 TRUE #34
			OBJECTIVE: 9700' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-64422
			ELEVATION: 4973.1' NAT GL, 4972.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4972') 4991' KB (19')
			 EOG WI 100%, NRI 67%

10-14-2010 Reported By TERRY CSERE

RECEIVED December 23, 2010

DailyCosts: Drilling			\$75,000	Completion			\$0	Daily Total			\$75,000
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 10/14/10.								
10-15-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 10% COMPLETE.								
10-18-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 50% COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 10/20/2010 @ 09:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/20/10 @ 09:00 AM. NOTIFICATIONS SENT ON 10/18/2010.								
10-19-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.								
10-20-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0	Completion			\$0	Daily Total			\$0
Cum Costs: Drilling			\$75,000	Completion			\$0	Well Total			\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBDT : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 CLOSED LOOP, 30% COMPLETE. – CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 10/20/10 @ 09:00 HRS, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 10/18/10 @ 1:46 PM.

10-21-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.
-------	-------	------	---------------------------

10-22-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	----	------------	----	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION COMPLETE. WORT.
-------	-------	------	--------------------------

11-03-2010 **Reported By** BOBBY LAIN

Daily Costs: Drilling	\$235,345	Completion	\$0	Daily Total	\$235,345
Cum Costs: Drilling	\$310,345	Completion	\$0	Well Total	\$310,345

MD	2,719	TVD	2,719	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/23/2010. DRILLED 12-1/4" HOLE TO 2700' GL (2719' KB). PUMP DRILLED FROM SURFACE TO TD WITH PARTIAL RETURNS. RAN 62 JTS (2691.33') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710.33' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.
-------	-------	------	--

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 10 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 205 BBLS FRESH WATER. BUMPED PLUG WITH 840# @ 13:14 PM ON 11/1/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 5 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. WOC 4 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 75 SX (16 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HR 15 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 0 MIN.

TOP JOB #4: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 2.00 DEGREE, 2000' = 2.00 DEGREE, AND 2650' = 2.00 DEGREE.

BOBBY LAIN NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 10/30/10 @ 18:30 PM.
BOBBY LAIN NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/30/10 @ 17:30 PM.

11-07-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$103,201		Completion		\$0		Daily Total		\$103,201	
Cum Costs: Drilling		\$413,547		Completion		\$0		Well Total		\$413,547	
MD	2,890	TVD	2,890	Progress	180	Days	1	MW	9.4	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING@ 2890'											
Start	End	Hrs	Activity Description								
06:00	21:00	15.0	MOVE RIG FROM THE HOSS 88-33 TO THE HOSS 71-33, 1.2 MILES. TRANSFERRING 6 JT'S (242.49') OF 4.5" N-80 11.6# LTC PROD. CSG., 2 JT'S (21.66') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 2280 GL DIESEL FUEL TO THE HOSS 71-33. DERRICK BACK UP AT 16:00 11-6-10. RW JONES TRUCKS BEGAN MOVE ON 06:00 11-6-10, FINISHED BY 17:00 11-6-10.								
			RIG ON DAYWORK @21:00 11-6-10.								
21:00	23:30	2.5	PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
23:30	00:00	0.5	TEST CASING TO 1500PSI FOR 30MIN. TEST HELD.								
00:00	00:30	0.5	INSTALL WEAR BUSHING IN WELLHEAD.								
00:30	02:00	1.5	HELD SAFETY MEETING W/ WEATHERFORD LD MACHINE AND ALL ON LOCATION. RIG UP LD MACHINE AND PU BHA & DP.								
02:00	03:00	1.0	DAYLIGHT SAVINGS TIME. FALL BACK ONE HOUR.								
02:00	02:30	0.5	INSTALL ROT. HEAD RUBBER, DRIVE BUSHING AND TORQUE KELLY.								
02:30	04:00	1.5	DRILL CEMENT AND FLOAT EQUIP. TAG @ 2655, DRILL CEMENT AND 11' OF NEW HOLE TO 2730'. 10-16K WOB, 120 STK, 454 GPM ON #1 PUMP. 55RPM 73MM.								
04:00	04:30	0.5	PERFORM F.I.T TEST TO 220PSI W/ 9.2 MUD WT. = 10.7EMW.								
04:30	06:00	1.5	DRILL F/2730' TO 2890' (160') 107' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1850 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.								
			NO ACCIDENTS OR INCIDENTS REPORTED.								
			SAFETY MEETINGS TOPICS: MOVING RIG/ PU BHA.								
			CHECK COM DRILLING; FUNCTIONED BOP.								
			FUEL RECEIVED 4500 GL. ON HAND 6270 GL. USED 560 GAL.								
			NOTIFIED BLM AND UDOGM OF BOP TEST ON HOSS 71-33, 11-4-10.								

06:00 SPUD 7 7/8" HOLE @ 04:30 HRS, ON 11/7/10.

11-08-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$25,902 **Completion** \$0 **Daily Total** \$25,902**Cum Costs: Drilling** \$439,449 **Completion** \$0 **Well Total** \$439,449**MD** 5,548 **TVD** 5,548 **Progress** 2,658 **Days** 2 **MW** 9.7 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5548'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/2890' TO 2916' (36') 72' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1850 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.
06:30	07:00	0.5	SURVEY @2834', 0.37 DEGREE.
07:00	14:30	7.5	DRILL F/2916' TO 3917' (1001') 134' FPH. 55 RPM + 73 MM. WOB 12-18. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1800 PSI, DIFF 240. DRILLING MAHOGANY OIL SHALE.
14:30	15:00	0.5	SURVEY @3834', 1.87 DEGREE.
15:00	18:30	3.5	DRILL F/3917' TO 4389' (472') 135' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 1900 PSI, DIFF 240/400. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.
18:30	19:00	0.5	SERVICE RIG. LUBRICATE DRAW WORKS. CHANGE OUT DRUM ENCODER ON DRAW WORKS FOR PASON AUTO DRILLER.
19:00	23:00	4.0	DRILL F/4389' TO 4891' (502') 126' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2200 PSI, DIFF 240. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.
23:00	23:30	0.5	SURVEY @4811', 2.51 DEGREE.
23:30	06:00	6.5	DRILL F/4891' TO 5548' (657') 101' FPH. 55 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2400 PSI, DIFF 240/450. DRILLING: MAHOGANY OIL SHALE. WASATCH 5,018'.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: HAND PLACEMENT/STEAM LINES.

CHECK COM DRILLING; FUNCTIONED BOP. BOP DRILL 90 SEC.

FUEL RECEIVED 4500 GL. ON HAND 9576 GL. USED 1194 GAL.

11-09-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$25,911 **Completion** \$0 **Daily Total** \$25,911**Cum Costs: Drilling** \$465,361 **Completion** \$0 **Well Total** \$465,361**MD** 7,010 **TVD** 7,010 **Progress** 1,462 **Days** 3 **MW** 10.4 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7010'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/5548' TO 6138' (590') 79' FPH. 50 RPM + 73 MM. WOB 18-22. PUMP 454 GPM @ 120 SPM ON #1 PUMP. SPP 2400 PSI, DIFF 100/400. DRILLING: WASATCH 5,018', CHAPITA WELLS 5,621'. MUD WT. 9.9 VIS 36.
13:30	14:00	0.5	SERVICE RIG. LUBRICATE DRAW WORKS AND BLOCKS. CHECK COM DRLG.
14:00	06:00	16.0	DRILL F/6138' TO 7010' (872') 55' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 435 GPM @ 115 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 150/400. DRILLING: BUCK CANYON 6300', NORTH HORN 6909'. MUD WT. 10.4 VIS. 38.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING TOPICS: WEATHER CONDITIONS/METHANOL.

CHECK COM DRILLING; FUNCTIONED BOP. BOP DRILL 90 SEC.

FUEL ON HAND 7695 GL. USED 1881 GAL.

11-10-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$28,203 **Completion** \$6,492 **Daily Total** \$34,695**Cum Costs: Drilling** \$493,564 **Completion** \$6,492 **Well Total** \$500,056**MD** 8,200 **TVD** 8,200 **Progress** 1,190 **Days** 4 **MW** 11.0 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 8200'**Start** **End** **Hrs** **Activity Description**

06:00 13:00 7.0 DRILL F/7010' TO 7355' (345') 49' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 435 GPM @ 115 SPM ON #1 PUMP. SPP 2550 PSI, DIFF 150/400. DRILLING: NORTH HORN 6909', PRICE RIVER 7,403'.
MUD WT. 10.5 VIS. 36.

13:00 13:30 0.5 SERVICE RIG. LUBRICATE DRAW WORKS AND BLOCKS.

13:30 06:00 16.5 DRILL F/7355' TO 8200' (845') 51' FPH. 50 RPM + 70 MM. WOB 18-22. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2600 PSI, DIFF 150/400. DRILLING: PRICE RIVER 7,403', MIDDLE PRICE 8,149'.
MUD WT. 11.0 VIS. 38.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING TOPICS: TRIP AND FALL/MAN-BASKET.

CHECK COM DRILLING; FUNCTIONED BOP.

BOP DRILL 90 SEC. BOILER 8 HOURS.

FUEL ON HAND 5700 GL. USED 1995 GAL.

11-11-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$30,300 **Completion** \$543 **Daily Total** \$30,843**Cum Costs: Drilling** \$523,864 **Completion** \$7,035 **Well Total** \$530,900**MD** 9,100 **TVD** 9,100 **Progress** 900 **Days** 5 **MW** 11.4 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 9100'**Start** **End** **Hrs** **Activity Description**

06:00 10:00 4.0 DRILL F/8200' TO 8349 (149') 37' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: MIDDLE PRICE 8,149'; LOWER PRICE 8,940'.
MUD WT. 11.2 VIS. 38.

10:00 10:30 0.5 SERVICE RIG. LUBRICATE DRAW WORKS AND CHECK OIL.

10:30 06:00 19.5 DRILL F/8349' TO 9100' (751') 39' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: MIDDLE PRICE 8,149'; LOWER PRICE 8,940'.
MUD WT. 11.4 VIS. 39.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: SHUTTING IN BOILER /SLIPS & FALLS.

CHECK COM DRILLING; FUNCTIONED BOP.

BOP DRILL 90 SEC. BOILER 18 HOURS.

FUEL ON HAND 3648 GL. USED 2050 GAL.

11-12-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$51,492 **Completion** \$0 **Daily Total** \$51,492**Cum Costs: Drilling** \$575,357 **Completion** \$7,035 **Well Total** \$582,392

MD 9,600 TVD 9,600 Progress 500 Days 6 MW 11.5 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9600'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/9100' TO 9259' (159') 28' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.4 VIS. 39.
11:30	12:00	0.5	SERVICE RIG. FUNCTION COM.
12:00	13:00	1.0	DRILL F/9259' TO 9290' (31') 31' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.4 VIS. 39.; PUMP HIGH- VIS. SWEEP BEFORE TOO. H.
13:00	18:00	5.0	TRIP OUT OF HOLE. TIGHT SPOT @ 5811'; 5781'; 5,312'; 4,938; 4,845'. 20-40K DRAG UP, FREE DOWN. LD ROLLER REAMERS AND BIT #1. PU SECURITY FX65M W/ 6-13 JETS FOR BIT#2.
18:00	23:00	5.0	TRIP IN THE HOLE W/ BHA #2 AND BIT #2. WASH BRIDGE @ 6,075'. TIGHT SPOTS @ 6924'; 8750'; AND 8890'. KELLY UP THROUGH TIGHT SPOTS.
23:00	00:00	1.0	WASH AND REAM F/8890' TO 9290'.
00:00	06:00	6.0	DRILL F/9290' TO 9600' (310') 52' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: LOWER PRICE 8,940'; SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AFTER TRIP AND BEFORE TD. SAFETY MEETINGS: MIXING CHEMICALS/LD REAMERS. CHECK COM DRILLING AND TRIPPING. FUNCTIONED BOP. BOP DRILL 90 SEC. BOILER 12 HOURS. FUEL RECIEVED 2500 GL. ON HAND 4674 GL. USED 1474 GL. HALLIBURTON BULK TRUCK & TRAILER TIPPED OVER WHEN ENTERING LOCATION ROAD, NO INJURIES SUSTAINED.

11-13-2010 Reported By DAVID GREESON

Daily Costs: Drilling	\$31,314	Completion	\$106,406	Daily Total	\$137,720
Cum Costs: Drilling	\$606,672	Completion	\$113,441	Well Total	\$720,113

MD 9,700 TVD 9,700 Progress 100 Days 7 MW 11.6 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL F/9600' TO 9681' (81') 54' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AT TD. SMALL AMOUNTS OF SLIVERED SHALE RETURNING.
07:30	08:00	0.5	SERVICE RIG.
08:00	08:30	0.5	DRILL F/9681' TO 9700' (19') 38' FPH. 50 RPM + 67 MM. WOB 18-22. PUMP 418 GPM @ 120 SPM ON #1 PUMP. SPP 2600 PSI, DIFF 100/300. DRILLING: SEGO 9,503'. MUD WT. 11.6 VIS. 39.; PUMP HIGH- VIS. SWEEP AT TD. SMALL AMOUNTS OF SLIVERED SHALE RETURNING. REACHED TD @ 08:30 HRS, 11-12-10.
08:30	09:30	1.0	CIRCULATE BEFORE SHORT TRIP. WAIT FOR RETURNING SWEEP FOR BOTTOMS UP.
09:30	10:30	1.0	SHORT TRIP 10 STANDS. NO TIGHT SPOTS.
10:30	11:30	1.0	CIRCULATE BOTTOMS UP BEFORE LD DP. RU WEATHERFORD TRS LD MACHINE AND HELD SAFETY MEETING W/ ALL PRESENT ON LOCATION.
11:30	12:00	0.5	DROP SURVEY (3.01 DEGREE @ 9,632') AND WATCH FOR FLOW. NO FLOW, PUMP DRYJOB SLUG AND KELLY BACK.
12:00	18:00	6.0	LD DRILL PIPE AND BHA. TIGHT SPOTS @ 4689' AND F/8368' TO 8398'. BREAK KELLY.

**CASING POINT @ 12:00, 11-12-10.

18:00	18:30	0.5 PULL WEAR BUSHING FROM WELLHEAD W/ DP.
18:30	19:30	1.0 RU WEATHERFORD CASING TOOLS AND HELD SAFETY MEETING WITH ALL ON LOCATION.
19:30	02:00	6.5 HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD TRS CASING CREW. RU CASING TOOLS & RAN A TOTAL OF 240 JTS 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS & LANDED FLOAT SHOE @ 9,697.69', 1 JT. CASING, FLOAT COLLAR W/LATCH DOWN ASSEMBLY TOP @ 9654.97'; 56 JTS TO MARKER JOINT (21.62') @ 7,387.94'; 71 JT'S CASING TO SECOND MARKER JOINT (19.15') @ 4,548.66' AND 112 JT'S 4.5" N-80 CASING TO 2 - 4.5" P-110 11.6# PUP JT'S (10.89' & 10.76'). BEFORE CASING MANDREL HANGER (6.00'). RAN 3 TURBULIZERS, 1 - 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT. #4 AND ON EVERY THIRD JT. UNTIL GONE. TAG BOTTOM W/ JOINT # 241 LAYED IT BACK DOWN. PICKED UP LANDING JOINT AND LANDED CASING W/ 85,000 ON HANGER.
02:00	05:00	3.0 CIRCULATING CASING WHILE RD WEATHERFORD CASERS SERVICE TOOLS. MOVE OUT LD MACHINE AND MOVE IN BADGER VAC-TRUCKS TO CLEAN TANKS. MOBILIZE IN HALLIBURTON CEMENT TRUCKS ARRIVING ON LOCATION AT 03:00 AM. RU HALLIBURTON CEMENTERS AND HARDLINE TO THE FLOOR. SHUT DOWN PUMP AND CHECK FOR FLOW. REPLACE SWEDGE W/ CEMENT HEAD. HELD SAFETY MEETING OVER SAFE PRACTICES W/ HALLIBURTON AND RIG CREW.
05:00	06:00	1.0 TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS FRESH WATER, MIX & PUMP 430 SKS.(140 BBLS) Highbond Lead Cement Mixed @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. PLUS 1350 SKS (351 BBLS.) EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. PUMPING CEMENT AT REPORT TIME. FULL RETURNS OF MUD WHILE PUMPING.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RUNNING CASING/CEMENTING.

CHECK COM DRILLING AND TRIPPING.

FUNCTIONED BOP. BOP DRILL 90 SEC. BOILER 12 HOURS.

FUEL ON HAND 3306 GL. USED 1368 GL.

11-14-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$26,804	Completion	\$58,710	Daily Total	\$85,514
-----------------------------	----------	-------------------	----------	--------------------	----------

Cum Costs: Drilling	\$633,476	Completion	\$172,151	Well Total	\$805,628
----------------------------	-----------	-------------------	-----------	-------------------	-----------

MD	9,700	TVD	9,700	Progress	0	Days	8	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS FRESH WATER, MIX & PUMP 430 SKS.(140 BBLS) Highbond Lead Cement Mixed @ 12.0 PPG, 1.83 Y, 9.82 GAL/SK WATER. PLUS 1350 SKS (351 BBLS.) EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG INTO CEMENT HEAD. DISPLACED WITH 150 BBLS FRESH WATER @ 7.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2500 PSI @ 4 BPM. HELD PRESSURE (4000 PSI) 2 MIN. RELEASED PRESSURE, FLOW BACK 2.5 BBLS. RE PRESSURED UP TO 2500 PSI FOR 1 HOUR. PLUG DOWN @ 07:30 HRS. 11/13/2010. FULL RETURNS MUD, NO CEMENT RETURNS DURING CEMENTING.
07:30	08:30	1.0	RD HALLIBURTON SERVICE TOOLS. HOLD 2500 PSI PRESSURE ON CEMENTING HEAD FOR ONE HOUR. RELEASE HEAD AFTER ONE HOUR.
08:30	09:00	0.5	SET PACK OFF RING ON CASING HANGER W/ FMC TECH HAND. TEST THE SAME TO 5000 PSI.
09:00	10:00	1.0	NIPPLE DOWN BOP AND CHOKE MANIFOLD. CLEAN MUD TANKS W/ R&R BADGER VAC-TRUCKS. HAUL OFF LIQUID MUD TO STORAGE W/ MBT TRUCKS. RD FLOOR, FLARELINES AND FLOWLINES.

MOVE RIG FROM THE HOSS 71-33 TO THE HOSS 73-33, 1.4 MILES. TRANSFERRING 6 JT'S (241.68') OF 4.5" N-80 11.6# LTC PROD. CSG.; 1 JT. (5.64') OF 4.5" HCP-110 11.6# LTC MARKER JT'S AND 3306 GL. DIESEL FUEL TO THE HOSS 73-33. DERRICK LAYED OVER AT 12:00 11-13-10. RW JONES TRUCKS BEGIN RIG MOVE AT 10:00 11-13-10.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CEMENTING/ RIG MOVE. .

FUEL ON HAND 3306 GL.; BOILER 12 HOURS.

10:00

RELEASE RIG @ 10:00 HRS, 11-13-10.

CASING POINT COST \$633,477

11-17-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$30,300		Daily Total		\$30,300	
Cum Costs: Drilling		\$633,476		Completion		\$202,451		Well Total		\$835,928	
MD	9,700	TVD	9,700	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9655.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9545' TO 890'. EST CEMENT TOP @ 2930'. RDWL.

12-11-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,623		Daily Total		\$1,623	
Cum Costs: Drilling		\$633,476		Completion		\$204,074		Well Total		\$837,551	
MD	9,700	TVD	9,700	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9655.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

12-17-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$903		Daily Total		\$903	
Cum Costs: Drilling		\$633,476		Completion		\$204,977		Well Total		\$838,454	
MD	9,700	TVD	9,700	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9655.0			Perf : 8398'-9297'			PKR Depth : 0.0		

Activity at Report Time: FRAC STAGE #4

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCID (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8951'-52', 8973'-74', 8990'-91', 9042'-43', 9082', 83', 9100'-01', 9174'-75', 9190'-91', 9254'-55', 9267'-68', 9278'-79', 9296'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7427 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34194 GAL 16# DELTA 200 W/120800# 20/40 SAND @ 2-5 PPG. MTP 5343 PSIG. MTR 50.1 BPM. ATP 4329 PSIG. ATR 48.8 BPM. ISIP 2974 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8900'. PERFORATE MPR FROM 8619'-20', 8628'-29', 8670'-71', 8677'-78', 8703'-04', 8748'-49', 8763'-64', 8771'-72', 8834'-35', 8857'-58', 8871'-72', 8879'-80' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 48500 GAL 16# DELTA 200 W/153400# 20/40 SAND @ 1-5 PPG. MTP 5899 PSIG. MTR 51.5 BPM. ATP 4889 PSIG. ATR 49.6 BPM. ISIP 3540 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8590'. PERFORATE MPR FROM 8398'-99', 8408'-09', 8435'-36', 8477'-78', 8490'-91', 8501'-02', 8508'-09', 8514'-15', 8541'-42', 8554'-55', 8559'-60', 8569'-70' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 49074 GAL 16# DELTA 200 W/155500# 20/40 SAND @ 1-5 PPG. MTP 6714 PSIG. MTR 49.7 BPM. ATP 5068 PSIG. ATR 44.1 BPM. ISIP 2270 PSIG. RD HALLIBURTON. SWIFN.

12-18-2010		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$387,706	Daily Total	\$387,706
Cum Costs: Drilling	\$633,476	Completion	\$592,684	Well Total	\$1,226,160
MD	9,700	TVD	9,700	Progress	0
Formation : MESAVERDE		PBTD : 9655.0		Perf : 5673'-9297'	
Activity at Report Time:	PREP TO MIRUSU FOR POST FRAC CLEAN OUT				
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 STAGE 4. SICP 1613 PSIG. RUWL. SET 6K CFP AT 8368'. PERFORATE MPR FROM 8245'-46', 8255'-56', 8269'-70', 8280'-81', 8284'-85', 8296'-97', 8304'-05', 8311'-12', 8321'-22', 8328'-29', 8340'-41', 8348'-49' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 8022 GAL 16# LINEAR W/10100# 20/40 SAND @ 1-1.5 PPG, 43404 GAL 16# DELTA 200 W/154200# 20/40 SAND @ 2-5 PPG. MTP 5561 PSIG. MTR 50.9 BPM. ATP 3726 PSIG. ATR 49.2 BPM. ISIP 2100 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8200'. PERFORATE UPR/MPR FROM 7896'-97', 7980'-81', 8012'-13', 8025'-26', 8034'-35', 8045'-46', 8066'-67', 8074'-75', 8117'-18', 8161'-62', 8174'-75', 8182'-83' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 43536 GAL 16# DELTA 200 W/155000# 20/40 SAND @ 2-5 PPG. MTP 6173 PSIG. MTR 50 BPM. ATP 5063 PSIG. ATR 42.1 BPM. ISIP 2405 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7725'. PERFORATE UPR FROM 7469'-71', 7526'-27', 7542'-43', 7549'-50', 7579'-80', 7588'-89', 7609'-10', 7615'-16', 7683'-84', 7693'-94', 7702'-03' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7408 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41611 GAL 16# DELTA 200 W/145700# 20/40 SAND @ 2-5 PPG. MTP 4543 PSIG. MTR 51.7 BPM. ATP 3712 PSIG. ATR 49.6 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7387'. PERFORATE NH FROM 7126'-27', 7147'-48', 7162'-63', 7206'-07', 7212'-13', 7228'-29', 7238'-39', 7259'-60', 7273'-74', 7278'-79', 7295'-96', 7358'-59' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39227 GAL 16# DELTA 200 W/138700# 20/40 SAND @ 2-5 PPG. MTP 5281 PSIG. MTR 50.4 BPM. ATP 3668 PSIG. ATR 50.1 BPM. ISIP 2300 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7050'. PERFORATE Ba FROM 6659'-60', 6681'-82', 6691'-92', 6698'-99', 6716'-17', 6757'-58', 6799'-800', 6841'-42', 6919'-20', 6947'-48', 6993'-94', 7026'-27' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7426 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 20621 GAL 16# DELTA 200 W/66800# 20/40 SAND @ 2-4 PPG. MTP 5331 PSIG. MTR 50.8 BPM. ATP 4053 PSIG. ATR 49.1 BPM. ISIP 2114 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6566'. PERFORATE Ba FROM 6329'-30', 6261'-62', 6408'-09', 6420'-21', 6430'-31', 6449'-50', 6463'-64', 6471'-72', 6518'-19', 6525'-26', 6532'-33', 6539'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7429 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 24707 GAL 16# DELTA 200 W/82900# 20/40 SAND @ 2-4 PPG. MTP 5522 PSIG. MTR 50.7 BPM. ATP 3191 PSIG. ATR 50.3 BPM. ISIP 1790 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6260'. PERFORATE Ca FROM 5908'-09', 5921'-22', 6000'-01', 6035'-36', 6075'-76', 6131'-32', 6159'-60', 6174'-75', 6179'-80', 6215'-16', 6225'-26', 6239'-40' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 6379 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 21536 GAL 16# DELTA 200 W/73100# 20/40 SAND @ 2-4 PPG. MTP 4815 PSIG. MTR 50.6 BPM. ATP 3452 PSIG. ATR 50.3 BPM. ISIP 1775 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 5735'. PERFORATE Ca FROM 5673'-75', 5680'82', 5688'-90', 5695'-97', 5707'-09' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10 GAL BIOCID (AQUAR GA 50), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 28044 GAL 16# DELTA 200 W/95900# 20/40 SAND @ 2-5 PPG. MTP 5212 PSIG. MTR 50.7 BPM. ATP 3407 PSIG. ATR 49 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5575'. BLEED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

06:00

12-21-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$25,320		Daily Total		\$25,320	
Cum Costs: Drilling		\$633,476		Completion		\$618,004		Well Total		\$1,251,480	
MD	9,700	TVD	9,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9655.0			Perf : 5673'-9297'			PKR Depth : 0.0		
Activity at Report Time: RIH W/MILL & POBS FOR POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. PRESSURE TEST BOP & BLIND RAMS TO 3000 PSIG. RIH W/BIT & PUMP OFF SUB TO 5575'. RU TO DRILL OUT PLUGS. TEST PIPE RAMS TO 3000 PSIG. SDFN.								

12-22-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$67,640		Daily Total		\$67,640	
Cum Costs: Drilling		\$633,476		Completion		\$685,644		Well Total		\$1,319,120	
MD	9,700	TVD	9,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9655.0			Perf : 5673'-9297'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5575', 5735', 6260', 6566', 7050', 7387', 7725', 8200', 8368', 8590', & 8900'. CLEANED OUT TO 9445'. LANDED TUBING @ 7435' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 11 HRS. 24/64" CHOKE. FTP 1225 PSIG, CP 1300 PSIG. 66 BFPH. RECOVERED 722 BLW. 11878 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 31.43'

XN NIPPLE 1.30'

236 JTS 2-3/8" 4.7# N-80 TBG 7382.32'

BELOW KB 19.00'

LANDED @ 7434.96' KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2010

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU64422
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE GATES E-Mail: MICKENZIE_gates@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. UTU60917G
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453.781.9145	8. Well Name and No. HOSS 71-33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T8S R23E SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon		9. API Well No. 43-047-39714-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED

JAN 20 2011

BUREAU OF OIL, GAS & MINING

VERNAL FIELD OFFICE

ENG. CD SEP 22 2010

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #92836 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 09/15/2010 (10GXJ4869SE)	
Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 09/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title Acting Assistant Field Manager Lands & Mineral Resources	Date NOV 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL ATTACHED

10/27/2010 9:55

Revisions to Operator-Submitted EC Data for Sundry Notice #92836

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU64422	UTU64422
Agreement:		UTU60917G
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 453-789-0790	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Tech Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	HOSS 71-33 Sec 33 T8S R23E SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon	HOSS 71-33 Sec 33 T8S R23E SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-64422
Well: Hoss 71-33
Location: SWSW Sec 33-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 8/7/11.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU64422

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			8. Lease Name and Well No. HOSS 71-33		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			9. API Well No. 43-047-39714		
3a. Phone No. (include area code) Ph: 453-781-9145			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon At top prod interval reported below SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon At total depth SWSW 709FSL 190FWL 40.07394 N Lat, 109.34086 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 33 T8S R23E Mer SLB		
14. Date Spudded 10/20/2010		15. Date T.D. Reached 11/12/2010	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/22/2010		17. Elevations (DF, KB, RT, GL)* 4973 GL
18. Total Depth: MD TVD 9700		19. Plug Back T.D.: MD TVD 9655		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2710		875		0	
7.875	4.500 N-80	11.6		9698		1780		2930	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7435							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AJASATCH/MESAVERDE	5673	9297	7469 TO 9297			MESAVERDE
B)			5673 TO 7159			WASATCH
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7469 TO 9297	290,626 GALS OF GELLED WATER & 923,200# 20/40 SAND
5673 TO 7159	170,226 GALS OF GELLED WATER & 503,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2010	01/02/2011	24	→	46.0	718.0	499.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	600	1400.0	→	46	718	499		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #102559 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

FEB 17 2011

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5673	9297		GREEN RIVER	1807
				BIRDS NEST	2050
				MAHOGANY	2671
				UTELAND BUTTE	4748
				WASATCH	4961
				CHAPITA WELLS	5563
				BUCK CANYON	6253
				PRICE RIVER	7366

32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers
Middle Price River 8089
Lower Price River 8862
Sego 9416

*REVISED from previous submission dated 1/28/2011. See item #16 (date completed).

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #102559 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature 

(Electronic Submission)

Date 02/15/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****